District I 1625 N. French Dr. District II				nergy, Mir	nerals		ural Resour	ces		mit to A		ised Feb. 26, 2007	
District III 1220 South 1000 Rio Brazos Rd., Aztec, NM 87410 1220 Santa Fe							St. Francis Dr. NM 87505			Submit to Appropriate District Office 5 Copies			
District IV 1220 S. St. Francis	Fe, NM 875	ECEIVED				10 5	ignated be.	'ـــا	AME	NDED REPORT			
		I. RI	EQUEST F	OR ALLOV	WABL	LE AND	the pool	Hop	DS OTTO	NSPOF	RT	_	
¹ Operator name	and Addre				ر.	an pla	ced III in OCD	•	² OGRID N	umber			
EOG Resources, Inc.						LE AND A the pool designated bero AMENDED REPORT TRANSPORT OGRID Number 7377 Reason for Filing Code/Effective Date NW 11/2012							
P.O. Box 2	267			This W	f co.	³ Reason for Fili			Filing Co	ing Code/Effective Date			
Midland, T	X 7970							IM II/CUIC					
4 API Number			5 Pool Na	5 Pool Name						6	Pool Coo	le	
	25-403 <u>6</u>	Red Hills: Bone Spring Upper Shale								97900			
⁷ Property Code		8 Property Name							9 Well Number				
	<u> 3965</u>	Black Bear 36 State											
II. S		Location			I 6 /	6 1	Tx 4/6 4 1	•	I r C d .	TE /80		Cont	
UL or lot no.	Section	Township	Range	Lot. Idn	reet	from the	North/South Li	ine	Feet from the	East/We		County	
P 11 T	36	<u>25S</u>	33E			220	South		1310	<u> </u> Ea	st	Lea	
		Hole Loc		Lot. Idn	Foot	from the	North/South L	ina	Feet from the	East/W	act line	County	
UL or lot no.	Section	Township	l	Lot, Iun	15	from the	15 -	me	1028				
12 Lse Code	36	25S ducing Method	<mark> 33E</mark> 1 14 Ga	as Connection	1,	230 ¹⁵ C-129 Pi	North ermit Number		16 C-129 Effecti	<u>Ea</u> ve Date		Lea C-129 Expiration Date	
25	1	Code as Lift		Date 11/11/12								-	
III Oil and						·	L				<u> </u>		
III. Oil and Gas Transporters Transporter 19 Transporter Name											20 O/G/W		
OGRID	<u> </u>			and Address									
214984 Plains Mai			rketing, L.P.								Oil		
241472		Union Gas Services, LTD								Gas			
7377	rces, Inc	ces, Inc.							Oil				
	}									-			
											等。 第一章 第一章		
IV. Well Co	mpleti	on Data											
²¹ Spud Date		²² Ready Da		Date 23 TD			²⁴ PBTD		25 Per	erforations		²⁶ DHC, MC	
8/7/12		11/11/12		14350 M-94		<u>77 Y I :</u>	14340		9939 -	14230			
²⁷ Hole Size		²⁸ Casi		ng & Tubing Size			²⁹ Depth Set				³⁰ Sacks Cement		
17-1/2				13-3/8	997				800 C		00 C		
12-1/4				9-5/8	5056				1325 C		25 C		
8-3/4			5-1/2				1434		375 C, 1700 H		1700 H		
V. Well Tes		22.0		22 m =		 	L (T)		36				
31 Date New Oil		32 Gas Delivery Date		33 Test Date		34	³⁴ Test Length		35 Tbg. Pres	sure	³⁶ Csg. Pressure		
11/11/12		11/11/12 38 Oil		12/9/12		24		_	390		1020		
³⁷ Choke Size)		³⁹ Water			⁴⁰ Gas				41 Test Method		
<u>Open</u>		29		1481	L	<u> </u>	276				<u> </u>	Gas Lift	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by:							
Printed name:							Title:						
Stan Wagner							Petroleum Engineer						
Title: Regulatory Analyst						Approval Date: DEC: 2.0-2012							
E-mail Address												:	
Date: 12/12/12			Phone: 43	2-686-3689				+ .					

Date: