Office State of New Mexico	Form C-103
District I – (575) 393-6161 HORRE Energy, Minerals and Natural Resources	Revised August 1, 2011
District Mark (575) 740 4000	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 NOV 1 6 2012 OSOUTH St. Francis Dr. 1000 Rio Brazos Rd., Aztec NM 87410	30-025-40489 /
District III - (505) 334-6178 NUV 1 6 2012 1220 South St. Francis Dr.	5. Indicate Type of Lease
Conto Lo NIM 0/505	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED	6. State Oil & Gas Lease No.
87505	VB-1169
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Hemlock BSH State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	1H
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Triple X; Bone Spring
4. Well Location	
Unit Letter C: 330 feet from the North line and	1980 feet from the West line
Unit Letter N 355 feet from the South line and	1982 feet from the West line
Section 32 Township 23S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3667'GR	/
3007 CK	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	ACCOUNT DEPORT OF
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
_ _	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
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