Submit To Appropriate District Office Two Copies					State of New Mexico					Form C-105							
District I HORDA				Energy, Minerals and Natural Resources					Revised August 1, 2011								
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>					PCD					1. WELL API NO.							
District III 811 S. First St., Artesia, NM 88219 NOV 16						Oil Conservation Division				30-025-40489 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 4012, 1220 South St. Francis							ncis D	r.		STATE FEE FED/INDIAN							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease N									Lease No).							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										VB-1169							
4. Reason for filir											5. Lease Name or Unit Agreement Name						
M COMPLETION	ON REPO	TRT ((Fill in bo	ves #1 th	rough #31	for State and Fee	wells o	nlv)			Hemlock BSH State						
	☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or																	
7. Type of Compl	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:																
8. Name of Operate		WO	RKOVER	☐ DEI	EPENING	□PLUGBACk		FFERE	NT RESERV	OIF						 _	
Yates Petroleum		ation									9. OGRID 025575						
10. Address of Op	erator										11. Pool name or Wildcat						
105 South Fourt	h Street, Unit Ltr		sia, NM Section		38210 Range Lot				Feet from the			Triple X; Bone Sp				County	
12.Eocation	C		32	238		33E			330		North	Feet from the 1980		West		Lea	
	N N		32	238		33E			355 110		South (1)	1				Lea	
13. Date Spudded		1 -	D. Reached		5. Date Rig	l <u></u>	<u> </u>	116	アーフィン	<u>2</u>	- // U	me your		7 Eleva		and RKB,	
RH 5/30/12	9/15/1		J. Reactice		/17/12	, receased			/7/12	Cicc	(iceady to 110	ducc)	F	T, GR,	etc.)	•	
RT 8/21/12	1									3667'GR 3692'KB							
18. Total Measured Depth of Well 15,532'				19. Plug Back Measured Depth 15,442'			20. Was Directiona Yes (Attached)			d Survey Made?				pe Electric and Other Logs Run Ii-Res Laterolog Array, CBL			
22. Producing Inte	erval(s), of	this	completio			ame					1					<u></u>	
11,515'-15,430'	Bone Sp	oring												5 10			
23.				Y2 (770)	CAS	ING REC	<u>ORD</u>			in	~		2000				
CASING SIZ	E .	W	VEIGHT L Conduc			DEPTH SET 50'		HC	DLE SIZE 26"		CEMENTIN	i-mix	CORD	A.	MOUNT	PULLED	
13-3/8"			48#		657'			17-1/2"			781 sx (circ)						
9-5/8"			36#, 4			5185'		12-1/4"		1700 sx (circ) 2133 sx (TOC 2300'Est)			-				
5-1/2"			17#			15,530'			8-1/2"		2133 sx (TO	OC 230	00'Est)				
24.				-	LINER RECORD			25.		. TUBING REG			ORD				
SIZE	ТОР			BOTTOM		SACKS CEMENT				SIZ			EPTH SE		PACK	ER SET	
	<u> </u>																
26 Perforation	record (int	terval	size and	number)				27 AC	TOH2 (II	FR	ACTURE C	MEN	IO2 TL	FEZE	ETC		
26. Perforation record (interval, size, and nu					umoer)				INTERVAL	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
11,515'-15,430' (360)								11,515'-15,430'			Acidized w/50,736g 7-1/2% HCL acid, frac						
										w/2,998,650# Atlas CRC-C 30/50 sand							
28							PRO	DUC	TION								
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
11/8/12 Flowing Producing																	
Date of Test 11/10/12	24	reste		Choke S 16/48"	ize	Prod'n For Test Period		Эil - Вы 293	' I	0	s - MCF		ater - Bb		NA	Oil Ratio	
Flow Tubing	Casing	Press		Calculate		Oil - Bbl.		Gas	- MCF		Water - Bbl.		Oil Gr	avity - A	PI - (Cori	r.)	
Press. 1950 psi	NA			Hour Ra	te	293		0			1172		NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when produced 30. Test Witnessed By T. Chavez																	
31. List Attachments Directional Surveys and Logs																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
I hereby certify	that th	e inf	formatio	n show	n on bott	n sides of this	form is	s true d	and comple	ete	to the best o	of my	knowle	dge an	d belief		
11	5"	Ì		L	Print	ed											
Signature	Signature Name Tina Huerta Title Regulatory Reporting Supervisor Date November 15, 2012																
E-mail Address: tinah@yatespetroleum.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B	
B. Salt	4876'	T. Atoka		T. Fruitland	T. Penn. "C	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian	·	T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		T. McKee		TGallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry		T. Gr. Wash		T. Dakota		
T.Tubb		T. Delaware Sand		T. Morrison		
T. Drinkard		T. Bone Spring	9022'	T.Todilto		
T. Abo		T. Rustler	1280'	T. Entrada		
T. Wolfcamp		T. Bell Canyon	5160'	T. Wingate		
T. Penn		T. Cherry Canyon	6036'	T. Chinle		
T. Cisco		T. Brushy Canyon	7426'	T. Permian		

I. ADU	1. Kustici	1200	1. Emuada	
T. Wolfcamp	T. Bell Canyon	5160'	T. Wingate	
T. Penn	T. Cherry Canyon	6036'	T. Chinle	
T. Cisco	T. Brushy Canyon	7426'	T. Permian	
				OIL OR GAS SANDS OR ZONES
No. 1, from	to		No. 3, from	to
No. 2, from	to		No. 4, from	to
•	IMPOR	RTANT V	ATER SANDS	
Include data on rate of	water inflow and elevation to whether	hich water	rose in hole.	
No. 1, from	to		feet	
No. 2, from	to		feet	••••••
No. 3, from	to		feet	
	LITHOLOGY REC	ORD (Attach additional sheet it	f necessary)

			Elliopool Imoolm	((Coobbar)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	:							
L		L	L		l			