

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

HOBBBS Minerals and Natural Resources

Form C-103

Revised August 1, 2011

NOV 21 2012
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40159
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Nearburg Producing Co.		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. A Street, Bldg. 2 Midland, TX 79705		7. Lease Name or Unit Agreement Name Rocking 31
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 31 Township 11S Range 33E NMPM LEA County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4302' GR		9. OGRID Number 15742
		10. Pool name or Wildcat BAGLEY: PERMO PENN, NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/21/12 RIH - TOC circulated to surface.
9/21/12 Perf. Bagley North formation @ 10,248'-10,258', 44 holes.
9/21/12 RIH 2-3/8" N-80 tubing & set packer at 10,167'.
9/22/12 Acidize with 2000 gals 15% NeFe HCL acid.
9/22/12 Perf. Bagley North formation @ 9,914'-9,920', 28 holes.
9/22/12 RIH 2-3/8" N-80 tubing & set packer @ 9,828'.
9/22/12 Acidize with 2 bbls 15% NeFe HCL acid.
10/1/12 Perf. BTA/Cisco formation @ 9,551'-9,567', 34 holes.
10/1/12 RIH 2-3/8" N-80 tubing & set packer at 9,477'.
10/2/12 Acidize with 2500 gals 15% NeFe HCL acid.
10/2/12 Ready to produce.

Note: Hydraulic fracturing was not performed.

Spud Date:

08/03/2012

Rig Release Date:

09/08/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Vicki Johnston

Gray Surface Specialties,

TITLE Agent for Nearburg Producing Co. DATE 11/19/12

Type or print name Vicki Johnston

E-mail address: vjohnston1@gmail.com

PHONE: (281) 468-2448

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

DEC 20 2012

Conditions of Approval (if any):

DEC 20 2012

CURRENT WELLBORE DIAGRAM

LEASE: <u>Rocking 31</u>	WELL: <u>1</u>	FIELD: <u>Bagley North</u>	API: <u>30-025-40159</u>
LOC: <u>1980 FS&EL</u>	SEC: <u>31</u>	BLK: <u>T11S R33E</u>	Reservoir: <u>Permian-Penn</u>
SVY: _____	GL: <u>4302</u>	CTY/ST: <u>Lea Co., NM</u>	SPUD: <u>8/3/2012</u>
CURRENT STATUS: _____	KB: <u>4319</u>	DF: <u>4318</u>	TD DATE: <u>9/5/2012</u>
			COMP. DATE: _____

FRESH WATER
DEPTH:

HOLE SIZE: 17-1/2
 SURF CSG & SIZE: 13-3/8 48# H40
 SET @: 410
 SXS CMT: 440 sx
 CIRC: 167 sx
 TOC AT: Surf
 TOC BY: Circ

COMMENTS:

*****GEOLOGY*****
 TOPS OF ALL ZONES
 PRODUCTIVE OF HYDRO-
 CARBONS:

TBG: 2-3/8" N-80 4.7#
 JTS: 300
 SN:
 TAC:
 ROD SIZE: 3/4" & 7/8" X 25'
 T-66 rods

PKR:
 TYPE:

HOLE SIZE: 12-1/4
 INT. CSG & SIZE: 8-5/8 32# N80&J55
 SET @: 3930
 SXS CMT: 2042 sx
 CIRC: 137 sx
 TOC AT: Surf
 TOC BY: Circ

CURRENT PERFS:

SQUEEZE JOBS:

OH ID:
 COTD:
 PBD: 10406
 TD: 10489

DV Tool @ 6989

CIBP @ 9864' with 30 sks on top to 9834'
 Perfs: 9914'-9920'
 Perfs: 10248'-10258'

HOLE SIZE: 7-7/8
 PROD. CSG & SIZE: 5-1/2 17# N80
 SET @: 10489
 SXS CMT: 1675 sx
 CIRC: 54 bbls 1st stg, 52 bbls 2nd
 TOC AT: Surf
 TOC BY: Circ

OPEN HOLE:

LINER:

BY: MK
 11/13/2012