

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

DEC 14 2012

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO. 30-025-40368
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Black Bear 36 State
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; BS Upper Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3321' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter <u>0</u> : <u>300</u> feet from the <u>South</u> line and <u>2190</u> feet from the <u>East</u> line Section <u>36</u> Township <u>25S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3321' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER: completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10/10/12 MIRU to frac. Begin 16 stage frac.
- 10/12/12 Finish 16 stage frac. Perforated from 9896 to 14189', 0.39", 602 holes.  
Frac w/ 5361 bbls 7.5% HCl acid, 2291680 lbs 100 mesh sand, 3713005 lbs 40/70 sand,  
118760 bbls total load.
- 11/01/12 RIH to drill out plugs and clean out well.
- 11/04/12 Finish drill and clean out. Flowback.
- 11/05/12 RIH w/ 2-7/8" production tubing and gas lift assembly set at 9433'. Flowback.
- 11/09/12 Turned to sales.

Spud Date:

8/11/12

Rig Release Date:

8/31/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 11/15/12

Type or print name Stan Wagner E-mail address \_\_\_\_\_ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE DEC 20 2012

Conditions of Approval (if any):

DEC 20 2012