

HOBBS OCD

Form 3160-5
(September 2000)

DEC 18 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other Injection

2. Name of Operator ConocoPhillips Company

3a. Address 4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code) 432-368-1320

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 8, T 20 S, R 38 E Unit K
34

5. Lease Serial No.
LC 0634580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. Blinebry Tubbs WF
Warren Unit #75

9. API Well No.
30-025-26312

10. Field and Pool, or Exploratory Area
Warren Blinebry Tubbs

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>line replacement</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

From the waterflood header in section 33 to the WU #75 well, COPC intends to replace the WU #75 steel injection line with ~4,200 feet of buried 2" 2500# Fiberspar. Bob McCasland is the private landowner and will be notified of this work. The current line is buried.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mikela Bryant

Title PTRRC Agent

Signature

Mikela Bryant

Date

11/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Don Peterson

Title FIELD MANAGER

Date

DEC 14 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MANITO 12-2012
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 20 2012

WARREN UNIT - BLINEBRY-TUBB #75

WELL TYPE: OIL

STATUS: ACTIVE

GROUP: HOBBS

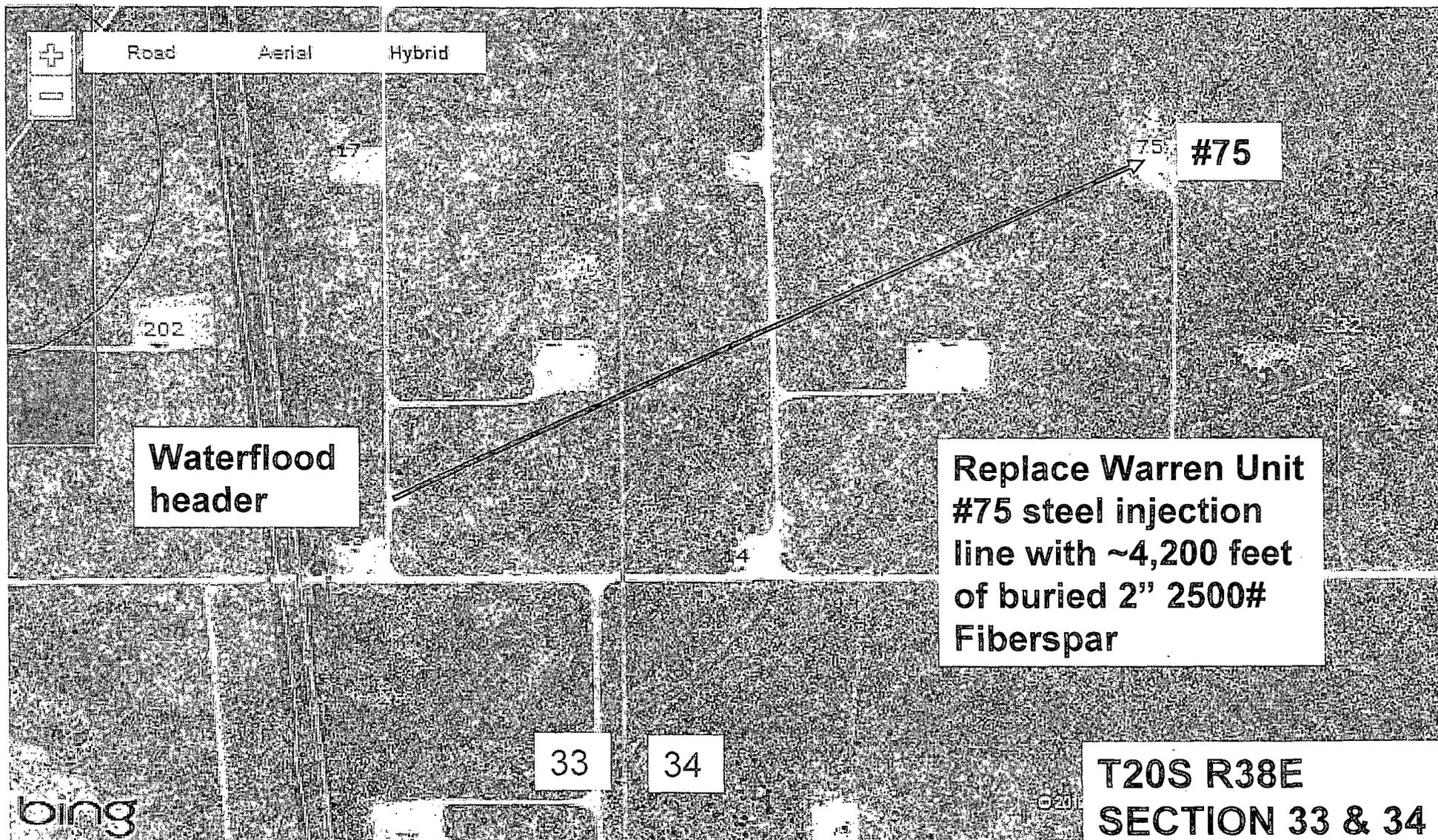
MAPPING HELP

REGIONAL MAP

FEATURES

PIPELINES

POINT DETAILS



Waterflood header

Replace Warren Unit #75 steel injection line with ~4,200 feet of buried 2" 2500# Fiberspar

33

34

T20S R38E
SECTION 33 & 34