

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

appropriate District Office

☐ AMENDED REPORT

Oil Conservation Division
1220 South St. E.

This well has been placed in the pool designated below.
If you do not concur notify the OCD Hobbs office.

I. REQUEST FOR

AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Caza Operating, LLC 200 N. Loraine, Suite 1550, Midland, Texas 79701		² OGRID Number 249099
⁴ API Number 30 - 025-40621		³ Reason for Filing Code/ Effective Date NW/
⁵ Pool Name Antelope Ridge Bone Spring-West		⁶ Pool Code 2209
⁷ Property Code 39020	⁸ Property Name Caza Ridge 14 State	⁹ Well Number 3H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	14	23-S	34-E		330	South	1980	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	23-S	34-E		4933.37	South	2020.63	East	Lea
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11-5-2012	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
265309	Permian Transportation & Trading, 415 West Wall St, Suite 1000, Midland, Tx 79701	O
241472	Southern Union Gas Services, LTD, 301 Commerce Street, Suite 700, Fort Worth, Texas 76102	G
2361004	Cuatro Transportation, Inc, 709 W Kansas Ave, Jal, New Mexico 88252	W

IV. Well Completion Data

²¹ Spud Date 6-28-2012	²² Ready Date 11-1-2012	²³ TD 15,561	²⁴ PBSD 15,456	²⁵ Perforations 15407- 11,677	²⁶ DHC, MC
²⁷ Hole Size 17-1/2	²⁸ Casing & Tubing Size 13-3/8	²⁹ Depth Set 750	³⁰ Sacks Cement 700 sacks-Circulated		
12-1/4	9-5/8	4952	1960 sacks-Circulated		
8-3/4	7-0	11,590	1415 sacks- TOC 4830 ft CBL		
6-1/8	4-1/2 Liner	15,561 - 10319	230 sacks- Circulated		

V. Well Test Data

³¹ Date New Oil 11-1-2012	³² Gas Delivery Date 11-5-2012	³³ Test Date 11-5-2012	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 0 psi	³⁶ Csg. Pressure 2900 psi
³⁷ Choke Size 18/64	³⁸ Oil 844	³⁹ Water 667	⁴⁰ Gas 1063	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Richard L. Wright

Printed name:

Richard L. Wright

Title:

Operations Manager

E-mail Address:

rwright@cazapetro.com

Date: 11-5-2012

Phone:

432 682 7424 ext 1006

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

Petroleum Engineer

Approval Date:

DEC 20 2012

DEC 20 2012