BUR	UNITED STATES PARTMENT OF THE INTI EAU OF LAND MANAGI	EMENT	C 1 9 2	5. Lease Serial No.	ORM APPROVED MB No. 1004-0137 pires: July 31, 2010	
Do not use this f	form for proposals to di Use Form 3160-3 (APD)	rill or to re-enter an	,	6. If Indian, Allottee or	. I FIDE NAME	
	T IN TRIPLICATE - Other instr		RECEIVE		ment, Name and/or No.	
1. Type of Well Gas W	/ell 🗌 Other			8. Well Name and No.		
2. Name of Operator MANZANO, LLC				GREEN FROG CAFE FED 1H 9. API Well No. 30-025-40828		
3a. Address 3b. Phone No. (include area code) PO BOX 2107, ROSWELL, NM 88202 575-623-1996				10. Field and Pool or Exploratory Area SALT LAKE BONE SPRINGS		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 810 FNL & 2310 FEL SEC 18-T20S-R33E				11. Country or Parish, State LEA,NM		
12. CHEC	CK THE APPROPRIATE BOX(ES	5) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACT				ION	
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat	Recla	uction (Start/Resume) amation omplete	Water Shut-Off Well Integrity	
✓ Subsequent Report ✓ Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temp	porarily Abandon. er Disposal		
testing has been completed. Final determined that the site is ready for 12/01/12 Move in and rig up Patriot 12/7/12 Day 6 – Op Summ: Drill f/11 133#/ft BTC casing to setting depth 12/8/12 Day 7 – Nipple up BOPE (T Hughes & cement 20" casing w/plug (0.5), Jet pits while waiting on ceme Total casing & tools 1205.57' 20" casing set @ 1203' Centralizers on bottom 3jts & every Cementing Detail: RU Baker Hughes, pump 19bbl FW w/500sx Class C w/1% CaCl (weigh	r final inspection.) Rig #4. Spud with 26" bit at 9: 100'-1205' @ 8fph (14.0), Cond of 1203' – NOTE: T/Rustler by D @ 1205') – Op Summ: Circu g down @ 2:00pm & 430sx cerr nt (5.75), Cut off conductor & w 4th joint after that (10 centralize spacer followed by 1360sx Cla	100 p.m. on <u>12/01/12</u> . lition hole to run casing (1 drill time @ 1034' late & RD casing crew (1 hent circ to surface (3.75) veld on 20.75" head (4.0) ers) ss C w/4% Bentonite + 2'	.0), trip out .5), GIH w/3 ; Clean out % CaCl + 3	t of hole (3.25), RU ca 39jts 4.5" drill pipe to o flowline (2.0), LD 39jt 3#/sk LCM + 0.13#/sk wn @ 2:00pm 12/7/12	using crew & run 26jts of 20" cement thru (3.0), RU Baker is drill pipe (3.5), RD LD machine (weight=13.5/yield=1.75), Tail in	
14. I hereby certify that the foregoing is the	rue and correct.			ACCE	PILD	
Name (Printed/Typed) PAUL RAGSDALE		Title ENGINE	ER		DEC 18 2012	
Signature and Ray	dul	Date 12/12/20	112		TOFALL OF LAND MANAGENTICE	
	THIS SPACE FOR	R FEDERAL OR ST			CARLSBAD FILLD	
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations	itle to those rights in the subject leas		n Engine	A D	DEC 19 2012	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre-	U.S.C. Section 1212, make it a crim		nd willfully to	o make to any department	t or agency of the United States any false,	
(Instructions on page 2)					chin	

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