

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
DEC 18 2012 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

**RECEIVED**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-27969</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTOR</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter D : 1310 feet from the NORTH line and 100 feet from the WEST line Section 36 Township 17S Range 34E NMPM County LEA		8. Well Number 159
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM G/B SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: MIT REPAIR <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
11/26/12. MIRU. 11/27/12. ND WELLHEAD NU BOP. TEST ANNULAR AND RAMS. 11/28/12. SET TEST PKR TEST BOP.  
11/30/12. TOH W/TEST PKR. C/O FROM 4411'-4654' 11/30/12. C/O FROM 4654'-4658. 12/03/12. C/O FROM 4656'-4698.  
12/05/12. C/O FROM 4688'-4729'. 12/06/12. C/O FROM 4721'-4730'. TOH W/ 2 7/8" TBG. 12/07/12. TIH W/ 2 3/8" TBG SET @ 4365' TIH W/ 5 1/2" PKR SET @ 4351. 12/10/12. TEST CSG TO 525 PSI. MIT CHART ATTACHED. RDMO CLEAN LOCATION.  
Return to Injector

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Scott Haynes

TITLE PERMITTING SPECIALIST

DATE 12/14/2012

Type or print name SCOTT HAYNES

E-mail address: TOXO@CHEVRON.COM

PHONE: 432-687-7198

For State Use Only

APPROVED BY:

Mark Whitman

TITLE

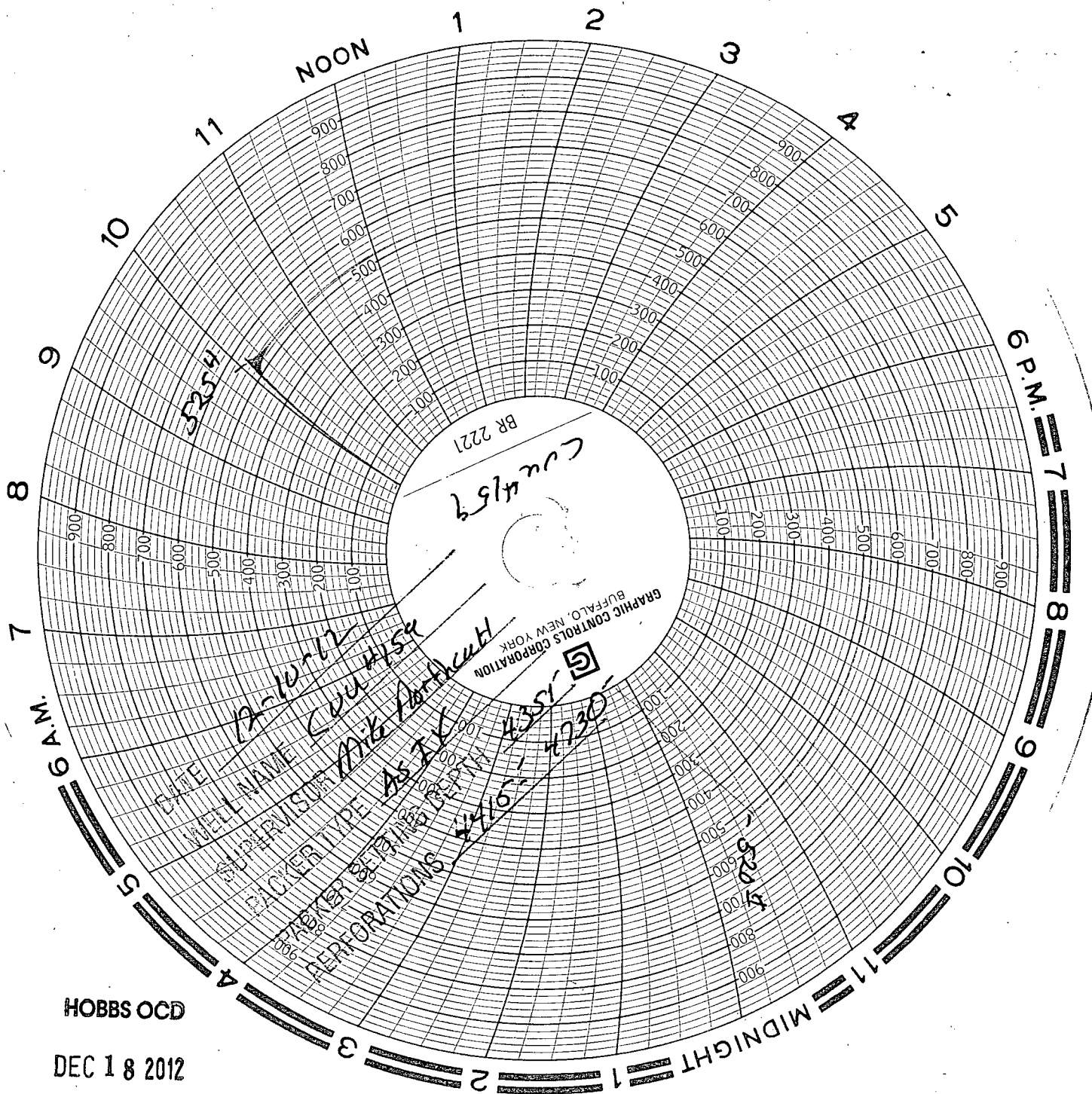
Compliance Officer

DATE

12-21-2012

Conditions of Approval (if any):

JAN. 8 2013 chm



HOBBS OCD

DEC 18 2012

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