

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.*

HOBBS OCD

DEC 19 2012

RECEIVED

5. Lease Serial No.  
NM 14218  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
C. C. FRISTOE B FEDERAL (NCT-2) #25

2. Name of Operator  
CHEVRON U.S.A. INC.

9. API Well No.  
30-025-34821

3a. Address  
15 SMITH ROAD  
MIDLAND, TEXAS 79705

3b. Phone No. (include area code)  
432-687-7198

10. Field and Pool or Exploratory Area  
JUSTICE BLINEBRY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2610 FNL & 2610 FEL, SEC 35, T 24S-S, R 37-E

11. County or Parish, State  
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL HAS SUSPECTED CASING PROBLEMS AND IS UNECONOMICAL TO REPAIR. CHEVRON IS REQUESTING PERMISSION TO PLUG SAID WELL.

- TIH w/ bridge plug set@ 5150' & capped w/60 sx neat class C cmt. 4850'-5150' tag cmt top.
- Spot 200' balanced class C plug (40sx) fr 4560'-4750' *3218-3018*
- Spot 300' balanced class C plug (60sx) fr 3400'-3700'
- Spot 200' balanced class C plug (40sx) fr 2600'-2800' *2370-2170 woc tag*
- Spot 200' balanced class C plug (40sx) fr 2400'-2300'
- Perforate and squeeze 5 1/2" csg w/300sx class C cmt circ. to surface. *Perf @ 985, SQZ cmt to surface In/out*
- Clean location.

RECLAMATION PROCEDURE  
ATTACHED

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Scott Haynes

Title permitting specialist

Signature *Scott Haynes*

Date 11/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*James D. Lewis*

Title

*SEPS*

Date

*12-14-12*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. *MW10CD 12-21-2012*

Office

*CFD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 8 2013

*alm*

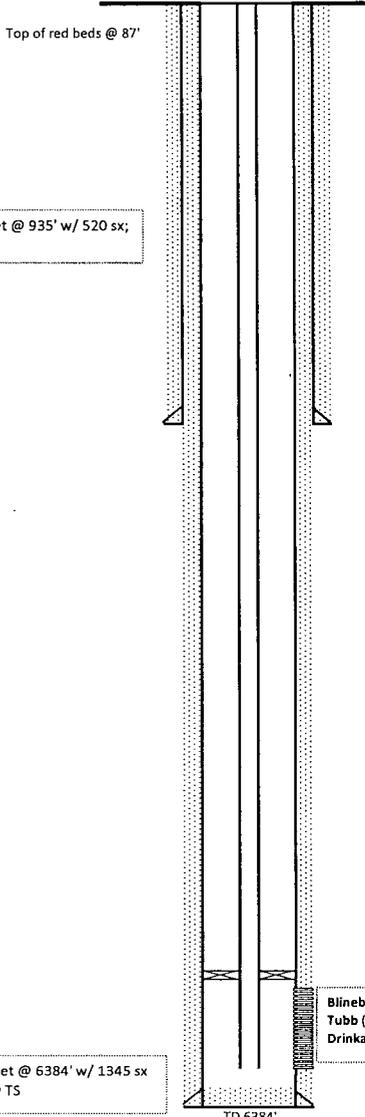
## C.C. Fristoe B NCT-2 #25

Location: 2610' FNL & 2610' FEL, Sec. 35, Twnshp. 245, Range 37E, Lea County

TEAM:	API: 30-025-34821	DATE CHKD: Oct. 31, 2012
FIELD: Dollarhide FMT	ChevNo BY1688	BY: J. Castagno
LEASE/UNIT: Justis Field		WELL: 2 #25
COUNTY: Lea		STATE: New Mexico

SPUD DATE: 2/2/2000  
 COMP. DATE: 5/6/2000  
 CURRENT STATUS: Producing Well (Rod Pump)

KB = +14'  
 Elevation = 3170'  
 TD = 6384"  
 ETD = 6300'



**Initial Completion**  
 Perf & Frac Upr & Lwr Drkd in 2 stgs

**Subsequent Work**  
**01/01: Recomplete in Blinebry:** Perf & Acdz Tubb 5888-5295'. Perf & Acdz Blinebry in 2 stgs. Frac Upr Blinebry perfs 5205-5365'. C/O to PBTD @ 6300'.

**01/12:** Last tbg pull - hole in TK99 IPC jt. (no prob pulling tbg)

**10/12:** POH w/ rods & pump, PU 80k on tbg, had 1" movement on WH flange. Pump 2 dr PAO273 down ann, let soak overnight. Pull 50k on tbg, notice WH moving. Pull 79k, unseat B1 1/4". Attempt to PU 80k, unseat B1 1". ND B1 and NUBOP. PU 78k on tbg to PU off WH flange. Grey WL decided they cannot get freepoint w/o more movement on tbg. LD all rods, RDMO.

TUBING DETAIL (Run in Hole)

Equipment	Size	EUE Plus	Threads	No Joints	Feet	Tonnes
TBC SUB 6.5# J-55	2 7/8	EUE	8 RD	1	10.00	
TBC 6.5# J-55	2 7/8	EUE	8 RD	151	5,053.00	
TAC 2 7/8 X 5 1/2"	2 7/8	EUE	BRD	1	3.00	
TBC 6.5# J-55	2 7/8	EUE	8 RD	35	1,106.00	
TBG 6.5# J-55 TK-99	2 7/8	A	5 1/2"	1	30.00	
SS MECH SN	2 7/8	EUE	8 RD	1	1.00	
Dip Tube	2 7/8	EUE	BRD	1	12.00	
					KELLY BUSHING	10.00
					FINAL HANGING DEPTH:	6,225.00
<b>DEPTH SUMMARY</b>						
SEATING RIPLE		TUBING ANCHOR OR PACKER			DEPTH	
6203.00		5,086.00			6215	

**Blinebry (01/01):** 5203-5795'  
**Tubb (01/01):** 5888-5925'  
**Drinkard:** 6054-6208'

5-1/2" 15.5 & 17# J-55 and L-80 csg, set @ 6384' w/ 1345 sx in 2 stgs; did not circ, TOC @ 1525' by TS

TD 6384'  
 PBTD 6300'