

DEC 20 2012

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico,
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

RECEIVED
WELL # 11101
30-025-39642

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
East Vacuum GB-SA Unit

6. Well Number:
504

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
ConocoPhillips Company

9. OGRID
217817

10. Address of Operator
3300 N "A" St Midland, TX 79705

11. Pool name or Wildcat
Vacuum; Greyburg-San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	33	17S	35E		2218'	North	1580'	West	Lea
BH:	F									

13. Date Spudded
05/20/2011

14. Date T.D. Reached
05/25/2011

15. Date Rig Released

16. Date Completed (Ready to Produce)
2/13/2012

17. Elevations (DF and RKB, RT, GR, etc.)
3961' KB

18. Total Measured Depth of Well
5045'

19. Plug Back Measured Depth
4987'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
GR/Dual laterlog/borehole Cor

22. Producing Interval(s), of this completion - Top, Bottom, Name
Injection Well

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1575'	12 1/4"	750 sx	surf
5 1/2"	15.5#	5033'	7 7/8"	1125 sx	30 bbls surf

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4570'	4563'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4627'-4646', 4650'-4668', 4672'-4689', 4693'-4708', 4712'-4728', 4732'-4749', 4753'-4771', 4779'-4797', 4801'-4818', 4822'-4838'. @ 4 spf.				4838-4822	5 bbls 15% acid

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)
Inj

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rhonda Rogers
Name Rhonda Rogers Title Staff Regulatory Technician Date

E-mail Address rogers@conocophillips.com

MW/OCD 12-21-2012

JAN 08 2013

