

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

RECEIVED

WELL API NO.	30-025-40739
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA EAST UNIT 33
8. Well Number	33
9. OGRID Number	217817
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3972' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter M : 968 feet from the SOUTH line and 733 feet from the WEST line
Section 32 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TD REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/07/2012 RIH w/ 7 7/8" bit & tag cmt @1561' & drilled ahead to 6425' TD reached 12/10/2012. RIH w/ 152 jts, 5 1/2", 15.5#, J-55 csg set @ 6391' & DV tool set @ 1578'. Preflush w/ 20 bbls FW. 1st stage of cmt pumped 600 SX (214 bbls) of class H lead cmt & 500 SX (116 bbls) of class H tail cmt. Disp w/ 151 bbls of FW & bumped plug. Open DV tool w/ 2560#. 2nd stage of cmt pumped 370 SX (95 bbls) of FLEX-SEAL lead cmt. Disp & bumped plug & circ 50 bbls of cmt to surf. ND BOP NU WH. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ashley Martin

TITLE Staff Regulatory Technician

DATE 12/10/2012

Type or print name Ashley Martin

E-mail address: Ashley.Martin@conocophillips.com PHONE: (432)688-6938

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE Compliance Officer

DATE 12-21-2012

Conditions of Approval (if any):

JAN 08 2013

dm