Energy, Minerals and Natural Resources Revised Agains 1, 2013	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Oil CONSERVATION DIVISION ON CONTROL SERVED South St. Francis Dripe 1 198 198 South St. Francis Dripe 1 198 South St. Francis Dripe 1 198 South St. Francis Dripe 1 198 South St. Francis Dr	<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
SILS FIRST St. Arcsis, NN 88210 Discrete Silver S		HOBB	30-025-40739
Santa Fe, NM 87505 Co. State Oil & Gas Lesse No.			5. Indicate Type of Lease
SURDER DR. State Sp. Name or Unit Agreement Name or Unit Letter Market Name or Unit Agreement Name or Unit Agreement Name or Unit Agreement Name or Unit Letter Market Name or Unit Letter Market Name or Unit Letter Market Name or Wildcat Market Name or Wildcat Name o	1000 Rio Brazos Rd., Aztec, NM 87410		- 401Z;
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SLICH PROPOSALS) 1. Type of Well: Oil Well		Santa I C, INNI 87303	6. State Oil & Gas Lease No.
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2. Name of Operator 3. Address of Operator Operator 3. Address of Operator Operator 3. Address of Operator Operator 4. Well Location 5. Variety of the Section 32 Township 175 Range 35E NMPM County LEA 5. Section 32 Township 175 Range 35E NMPM County LEA 5. Section 32 Township 175 Range 35E NMPM County LEA 5. Section 32 Township 175 Range 35E NMPM County LEA 5. Section 32 Township 175 Range 35E NMPM County LEA 5. Section 32 Township 175 Range 35E NMPM County LEA 5. SECTION 12 SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PAIN COMMENCE ORILLING OPINS PAIN A LTERING CASING COMMENCE ORILLING OPINS PAIN A LTERING CASING COMMENCE ORILLING OPINS PAIN A LTERING CASING COMMENCE ORILLING OPINS PAIN A CASING/CEMENT JOB COMMENCE ORILLING OPINS PAIN A LTERING CASING OF Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12.07.2012 RIH w/ 7.7% bit & tag cur @ 1561 & drilled ahead to 6425* TD reached 12/10/2012. RIH w/ 152 is, 5 12.7. 15.54, 1-55 cags set @ 6391 & 2578. Perfation & 258 of & 6391 & 2591 &	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VACUUM GLORIETA EĂST UNIT 33
3. Address of Operatorp. O. Box 51810			13°) J V /
## Middand, 1X 19/10 Middand, 1X 19/10 Middand, 1X 19/10 Middand, 1X 19/10	2. Name of Operator ConocoPhillips Company		
4. Well Location Unit Letter M Section 32 Township 17S Range 35E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A TEMPORABILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/07/2012 RIH w/ 7 7/8" bit & tag cmt @1561' &drilled ahead to 6425' TD reached 12/10/2012. RIH w/ 152 jts, 5 1/2", 15.5%, J-55 csg set @ 6591' & DV tool set (@1578). Preflush w/ 20 bbis FW. Ist stage of cmt pumped 600 SX (214 bbis) of class H lead cmt. Explored Symbols of FLEX-SEAL lead cmt. Disp & bumped plug & circ 50 bbls of cmt to surf. ND BOP NU WH. RDMO. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MULTURE Staff Regulatory Technician DATE 12/10/2012 Type or print name Ashley Martin Fer State Use Only APPROVED BY: APPROVE	3. Address of Operator P. O. Box 51810 Midland, TX 79710		10. Pool name or Wildcat
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