Table 1 (253 1976) (253 197	Submit 😽 Copy	To Appropriate District Office	State of New 1	•		Form C-103	
Different (35) 143-123, 103, 2003, 2015)       OLL CONSERVATION DIVISION       30-641-2052         Different (35, 103, 2015)       DEC 1 4 2012 1220 South St. Francis Dr.       51. Indicate Type of Lasse         Different (35, 103, 2015)       Santa Fe, NM 87305       51. Indicate Type of Lasse         Different (35, 103, 2015)       Santa Fe, NM 87305       51. Indicate Type of Lasse         Different (35, 103, 2015)       Santa Fe, NM 87305       51. Indicate Type of Lasse         Different (35, 103, 2015)       Santa Fe, NM 87305       51. Indicate Type of Lasse         Different (35, 103, 2015)       Santa Fe, NM 87305       51. Indicate Type of Lasse         Different (35, 103, 2015)       Santa Fe, NM 87305       71. Lasse Name or Unit Agreement Name         Infferent (35, 103, 2015)       Mill (2016)       Santa Fe, NM 87305       71. Lasse Name or Unit Agreement Name         Infferent (35, 2015)       Mill (2016)       Gas Well       Other       1       1       1         1. Type of Well: Oil Well       Gas Well       Other       9. OGRID Number       1       1       1         2. Name of Operator       P.O. Box 1973, Roswell, NM 88202-1973       Wildcar, Fusselman       4.       10. Pool name or Wildcat       1         3. Unit Letter E       1668       feel from the	District 1 – (575) 393-6161 Energy, Minerals and Natural Resources				WELL API NO.	Revised August 1, 2011	
Dimensional - (105) 314-678       DEC 1 4 2012       1220 South St. Francis Dr.         Dimensional - (105) 34-678       Santa Fe, NM 87505         Dimensional - (105) 34-6788       Santa Fe, NM 87505         Dimensional - (105) 34-6788       Santa Fe, NM 87505         Dimensional - (105) 34-6788       Santa Fe, NM 87606	<u>District II</u> – (57	5) 748-1283					
1000 Re atzas #4, Acco, NN FX10       Santa Fe, NM 87505       STATE       FIRE W					5. Indicate Type of L	ease	
	1000 Rio Brazo	os Rd., Aztec, NM 87410			STATE	FEE 🛛 🦯	
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name ROOK OT USE THE STAND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name ROOKIN' Robin         OF NOT USE THE STAND RUSP CALCATION FOR PERMIT (FORM C-101) FOR SUCH MITCREALS)       8. Well Number       8. Well Number         1. Type of Well: Oil Well () Gas Well () Other       9. OGRID Number       1         2. Name of Operator       9. OGRID Number       001002         3. Address of Operator       9. OGRID Number       00102         4. Well Location       P.O. Box 1973, Roswell, NM 88202-1973       10. Pool name or Wildcat         Wildcat, Fusselman       11. Elevation (Show whether DR. RKB, RT, GR, etc.)       11. Elevation (Show whether DR. RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REPEALWORK       PULLOR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       DOWNHOLE COMMINGLE         00WHOLE COMMINGLE       OTHER       OHLER:       Perf & Addres       MILTIPLE COMPL       CASING/CEMENT JOB       MULTIPLE COMPL         00WHOLE Casel Into subtions, Attach wellbore diagram of proposed completion or completed operations. (Clearly state all pertinent details, and give pertinent dates, wellboard and of proposed completion or completion.       MULTIPLE COMPL       CASING/CEMENT JOB       MULTIPLE COMPL       MULTIPLE COMPL	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Le	ease No.	
IDD NOT USE THIS FORM FOR PSPOSALS TO DRILL OR TO DEEPEN OR FULLG BACK TO A PROPOSALS       Rockin' Robin         I. Type of Well: Oil Well G as Well Other       8. Well Number         2. Name of Operator       9. OGRID Number         3. Address of Operator       9. OGRID Number         4. Well Location       10. Pool name or Wildeat         9. Unit Letter E : 1668       feet from the North         9. Control Number       10. Pool name or Wildeat         9. Well: Coation       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         10. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       000000         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       000000000000000000000000000000000000					7. Lease Name or Un	it Agreement Name	
PROFORALS)       8. Well Number         1. Type of Well: Oil Well       Gas Well       Other         2. Name of Operator       9. OGRID Number         3. Address of Operator       9. OGRID Number         3. Address of Operator       10. Pool name or Wildcat         Wild Location       Wildcat, Fusselman         4. Well Location       10. Pool name or Wildcat         Unit Letter       E         1. Elevation (Show whether DR. RKE, RT, GR. etc.)         11. Elevation (Show whether DR. RKE, RT, GR. etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND BANDON         CMMENCE DRILLING OPNS       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL         OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SET RULE 19.00 Bar vent opened, guns Tird. "RU Halliburton and PU TCP assembly: RIH w/ 2-RR* - 6.5 wift EUE 8RD L-80 bg. Set pkr, RIH w/ Correlation Log. 6' too deep. POIL w/ 10' sub, RIH w/ 3-wiss pr. 6.5 wift EUE 8RD L-80 bg. Set pkr, RIH w/ Correlation Log. 6' too deep. POIL w/ 10' sub, RIH w/ 4 w/ 2-RR* - 6.5 wift EUE 8RD L-80 bg. Set pkr, RIH w/ Correlation Log. 6' too deep. POIL w/ 10		THIS FORM FOR PROPOSALS 1	O DRILL OR TO DEEPEN OR P	LUG BACK TO A		- /	
2. Name of Operator       9. OGRID Number         3. Address of Operator       P.O. Box 1973, Roswell, NM 88202-1973       10. Pool name or Wildcat         4. Well Location       Unit Letter       E       1668       feet from the	PROPOSALS.			rok soch	8. Well Number		
Armstrong Energy Corporation       001092         3. Address of Operator       P.O. Box 1973, Roswell, NM 88202-1973       10. Pool name or Wildcat Wildcat, Fusselman         4. Well Location       Unit Letter E       1668       feet from the North       North       line and       348       feet from the West       line         Section       11       Township       65       Range       34E       NMPM       Roosevelt       County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11.       Resconstructure       ALTERING CASING       County         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       REMEDIAL WORK       ALTERING CASING       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A       COMMENCE DRILLING OPNS.       P AND A         OTHER       OTHER       OTHER       OTHER       OTHER       OTHER       Saing/Gement details, and give pertinent details, including estimated date         13. Describe proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       Stata-KP per 1000 gals.         11-01-12       RIH wid 'sub, Set Phr. NU WH and flow line, Drop Bar			Vell [] Other				
P.O. Box 1973, Roswell, NM 88202-1973       Wildcat, Fusselman         4. Well Location       Unit Letter E       : 1668       feet from the	•						
4. Well Location       Unit Letter	3. Address		072 Decurell NM 99202 1	072			
Unit Letter	4 Well Loo		973, Koswell, NW 88202-1		Wildcat, Fusse	elman	
Section       11       Township       6S       Range       34E       NMPM       Roosevelt       County         11. Elevation (Show whether DR. RKB, RT, GR, etc.)       11. Elevation (Show whether DR. RKB, RT, GR, etc.)       11. Elevation (Show whether DR. RKB, RT, GR, etc.)       11. Elevation (Show whether DR. RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       ALTERING GASING       ALTERING GASING         DULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE ORILLING OPNS.       P AND A       Commence of the Commentation the Commentation of the Commentation the			feet from the North	line and 3	48 feet from the	West line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK         ALTER NOADON         COMMENCE DRILLING OPNS.         PULOG AND ABANDON         COMMENCE DRILLING OPNS.         POLIC ON ALTER CASING         OTHER:         POT 000 colspan= 200							
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       Perf & Acidize         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         10-31-12       RIH w/ tbg, PBTD 7972', circ hole w/ 7% KCL wtr, 2 gals Howco suds, 2 gals Clasta-XP per 1000 gals.         11-01-12       RU Cased Hole Solutions, RIH w/ CBL, nun CBL from TD @ 7974' to TOC @ ± 6014 <sup>+</sup> . RU Halliburton and PU TCP assembly. RIH w/ 2-7/8" - 6.5 #/ft EUE 8RD L-80 tbg. Set pkr, RIH w/ Correlation Log, 6' too deep. POH w/ 10' sub, RIH w/ 2 tby, set pkr. NU WH and flow line, Drop Bar vent opened, guns fired. Perf 7899'-7917' w/4 JSPF, had weak blow after perforating.         11-05-12       Spot 200 gals 15% NEFE acid @ 7917', PU and reverse acid into tbg, set pkr, NU WH. Breakdown formation @ 1675 psi, establish rate of 4.4 BPM @ 3000 psi, displace 1000 gals 15% NEFE acid, SD. ISIP 2277 psi, 5 min 1703 psi, 10 min 948 psi, 15 min 360 psi, 20 min. (Cont'd)         Spud Date:       Rig Release Date:       DATE 12/12/2012         Type or print name       Bruce Stubbs       E-mail address: bastubbs@armstrongenergycorp.com       PHONE: (575) 625		11.	Elevation (Show whether D	R, RKB, RT, GR, etc.,	) · · · · · · · · · · · · · · · · · · ·		
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       Perf & Acidize         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         10-31-12       RIH w/ tbg, PBTD 7972', circ hole w/ 7% KCL wtr, 2 gals Howco suds, 2 gals Clasta-XP per 1000 gals.         11-01-12       RU Cased Hole Solutions, RIH w/ CBL, nun CBL from TD @ 7974' to TOC @ ± 6014 <sup>+</sup> . RU Halliburton and PU TCP assembly. RIH w/ 2-7/8" - 6.5 #/ft EUE 8RD L-80 tbg. Set pkr, RIH w/ Correlation Log, 6' too deep. POH w/ 10' sub, RIH w/ 2 tby, set pkr. NU WH and flow line, Drop Bar vent opened, guns fired. Perf 7899'-7917' w/4 JSPF, had weak blow after perforating.         11-05-12       Spot 200 gals 15% NEFE acid @ 7917', PU and reverse acid into tbg, set pkr, NU WH. Breakdown formation @ 1675 psi, establish rate of 4.4 BPM @ 3000 psi, displace 1000 gals 15% NEFE acid, SD. ISIP 2277 psi, 5 min 1703 psi, 10 min 948 psi, 15 min 360 psi, 20 min. (Cont'd)         Spud Date:       Rig Release Date:       DATE 12/12/2012         Type or print name       Bruce Stubbs       E-mail address: bastubbs@armstrongenergycorp.com       PHONE: (575) 625			· · · · · · · · · · · · · · · · · · ·				
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         OTHER:       OTHER:       Perf & Acidize       Comment         OTHER:       OTHER:       OTHER:       Perf & Acidize       Comment         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         10-31-12       RIH w/ tbg, PBTD 7972', circ hole w/ 7% KCL wtr, 2 gals Howco suds, 2 gals Clasta-XP per 1000 gals.         11-01-12       RU Cased Hole Solutions, RIH w/ CBL, run CBL from TD @ 7974' to TOC @ ± 6014'. RU Halliburton and PU TCP assembly. RIH w/ 2-178'' - 6.5 #/ft EUE 8RD L-80 tbg. Set pkr, RIH w/ Correlation Log, 6' too deep. POH w/ 10' sub, RIH w/ 4' sub, set pkr. NU WH and flow line, Drop Bar vent opened, guns fired. Perf 7899'-7917' w/4 JSPF, had weak blow after perforating.         11-05-12       Spot 200 gals 15% NEFE acid @ 7917', PU and reverse acid into tbg, set pkr, NU WH. Breakdown formation @ 1675 psi, establish rate of 4.4 BPM @ 3000 psi, displace 1000 gals 15% NEFE acid, SD. ISIP 2277 psi, 5 min 1703 psi, 10 min 948 psi, 15 min 360 psi, 20 min. (Cont'd)         Spud Date:       Rig Release Date:       DATE 12/12/2012         Type or print name       Bruce Stubbs       E-mail address: bastubbs@armstrongenergycorp.com       PHONE: (575			-		-		
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       OTHER:       Perf & Acidize       Z         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         10-31-12       RIH w/ tbg, PBTD 7972', circ hole w/ 7% KCL wtr, 2 gals Howco suds, 2 gals Clasta-XP per 1000 gals.         11-01-12       RU Cased Hole Solutions, RIH w/ CBL, run CBL from TD @ 7974' to TOC @ ± 6014'. RU Halliburton and PU TCP assembly. RIH w/ 2-7/8'' - 6.5 #/ft EUE 8RD L-80 tbg. Set pkr, RIH w/ Correlation Log, 6' too deep. POH w/ 10' sub, RIH w/ 4' sub, set pkr. NU WH and flow line, Drop Bar vent opened, guns fired. Perf 7899'-7917' w/4 JSPF, had weak blow after perforating.         11-05-12       Spot 200 gals 15% NEFE acid @ 7917', PU and reverse acid into tbg, set pkr, NU WH. Breakdown formation @ 1675 psi, establish rate of 4.4 BPM @ 3000 psi, displace 1000 gals 15% NEFE acid, SD. ISIP 2277 psi, 5 min 1703 psi, 10 min 948 psi, 15 min 360 psi, 20 min. (Cont'd)         Sput Date:       Rig Release Date:       Interference         Type or print name       Bruce Stubbs       E-mail address: _bastubbs@armstrongenergycorp.com_       PHONE: (575) 625-2222         For State Use Only							
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DOWNHOLE COMMINGLE       OTHER:       Perf & Acidize         OTHER:       OTHER:       Perf & Acidize         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         10-31-12       RIH w/ tbg, PBTD 7972', circ hole w/ 7% KCL wtr, 2 gals Howco suds, 2 gals Clasta-XP per 1000 gals.         11-01-12       RU Cased Hole Solutions, RIH w/ CBL, run CBL from TD @ 7974' to TOC @ ± 6014'. RU Halliburton and PU TCP assembly. RIH w/ 2-7/8" - 6.5 #/ft EUE 8RD L-80 tbg. Set pkr, RIH w/ Correlation Log, 6' too deep. POH w/ 10' sub, RIH w/ 3 ub, set pkr. NU WH and flow line, Drop Bar vent opened, guns fired. Perf 7899'-7917' w/J SPF, had weak blow after perforating.         11-05-12       Spot 200 gals 15% NEFE acid @ 7917', PU and reverse acid into tbg, set pkr, NU WH. Breakdown formation @ 1675 psi, establish rate of 4.4 BPM @ 3000 psi, displace 1000 gals 15% NEFE acid, SD. ISIP 2277 psi, 5 min 1703 psi, 10 min 948 psi, 15 min 360 psi, 20 min.         (Cont'd)         Spud Date:         Part Muther       NTEL         Vice President       DATE         12/12/2012       Type or print name         Bruce Stubbs       E-mail address:       bastubbs/@armstrongenergycorp.com       PHONE: (373) 625-2222         For State Use Only							
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assembly. RIH w/ 2-7/8" – 6.5 #/ft EUE 8RD L-80 tbg. Set pkr, RIH w/ Correlation Log, 6' too deep. POH w/ 10' sub, RIH w/ 4' sub, set pkr. NU WH and flow line, Drop Bar vent opened, guns fired. Perf 7899'-7917' w/4 JSPF, had weak blow after perforating. 11-05-12 Spot 200 gals 15% NEFE acid @ 7917', PU and reverse acid into tbg, set pkr, NU WH. Breakdown formation @ 1675 psi, establish rate of 4.4 BPM @ 3000 psi, displace 1000 gals 15% NEFE acid, SD. ISIP 2277 psi, 5 min 1703 psi, 10 min 948 psi, 15 min 360 psi, 20 min. (Cont'd) Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	11-01-12	RU Cased Hole Solutions	RIH w/ CBL run CBL from	TD @ 7974' to TOC	`@ + 6014' <b>₽</b> ∐ Hallik	wrton and PLI TCP	
blow after perforating.  11-05-12 Spot 200 gals 15% NEFE acid @ 7917', PU and reverse acid into tbg, set pkr, NU WH. Breakdown formation @ 1675 psi, establish rate of 4.4 BPM @ 3000 psi, displace 1000 gals 15% NEFE acid, SD. ISIP 2277 psi, 5 min 1703 psi, 10 min 948 psi, 15 min 360 psi, 20 min.  (Cont'd)  Spud Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Bruce Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: (575) 625-2222 For State Use Only	11-01-12	assembly. RIH w/ 2-7/8" – 6.5 #/ft EUE 8RD L-80 tbg. Set pkr, RIH w/ Correlation Log. 6' too deen. POH w/ 10' sub.					
establish rate of 4.4 BPM @ 3000 psi, displace 1000 gals 15% NEFE acid, SD. ISIP 2277 psi, 5 min 1703 psi, 10 min 948 psi, 15 min 360 psi, 20 min. (Cont'd) Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE Bruce Stubbs E-mail address: _bastubbs@armstrongenergycorp.comPHONE: _(575) 625-2222 For State Use Only		· •	WH and flow line, Drop Ba	ar vent opened, guns	fired. Perf 7899'-7917'	w/4 JSPF, had weak	
establish rate of 4.4 BPM @ 3000 psi, displace 1000 gals 15% NEFE acid, SD. ISIP 2277 psi, 5 min 1703 psi, 10 min 948 psi, 15 min 360 psi, 20 min. (Cont'd) Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Bruce Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: (575) 625-2222 For State Use Only	11-05-12	Spot 200 gals 15% NEFE a	cid @ 7917' PU and revers	e acid into the set pk	r NU WH Breakdown	formation @ 1675 psi	
(Cont'd) Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE DATE 12/12/2012 Type or print name Bruce Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: (575) 625-2222 For State Use Only		establish rate of 4.4 BPM @	) 3000 psi, displace 1000 ga				
Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Multiple         TITLE       Vice President         DATE       12/12/2012         Type or print name       Bruce Stubbs         E-mail address:       bastubbs@armstrongenergycorp.com         PHONE:       (575) 625-2222		psi, 15 min 360 psi, 20 min.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       DATE         12/12/2012         Type or print name       Bruce Stubbs         E-mail address:       bastubbs@armstrongenergycorp.com         PHONE:       (575) 625-2222							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       DATE         12/12/2012         Type or print name       Bruce Stubbs         E-mail address:       bastubbs@armstrongenergycorp.com         PHONE:       (575) 625-2222	_						
SIGNATURE       Office       TITLE       Vice President       DATE       12/12/2012         Type or print name       Bruce Stubbs       E-mail address:       bastubbs@armstrongenergycorp.com       PHONE:       (575) 625-2222         For State Use Only	Spud Date:		Rig Release I	Date:			
SIGNATURE       Office       TITLE       Vice President       DATE       12/12/2012         Type or print name       Bruce Stubbs       E-mail address:       bastubbs@armstrongenergycorp.com       PHONE:       (575) 625-2222         For State Use Only							
Type or print name       Bruce Stubbs       E-mail address:       bastubbs@armstrongenergycorp.com       PHONE:       (575) 625-2222         For State Use Only	I hereby certi	fy that the information above	is true and complete to the	best of my knowledg	e and belief.	<u> </u>	
Type or print name       Bruce Stubbs       E-mail address:       bastubbs@armstrongenergycorp.com       PHONE:       (575) 625-2222         For State Use Only	SIGNATURI	- B-OState	TITLE	Vice Presiden	t DATE	12/12/2012	
For State Use Only       For Record ONLY       TITLE       DATE 12-21-2012         APPROVED BY:       For Record ONLY       TITLE       DATE 12-21-2012         Conditions of Approval (if any):       IIII (if any):       IIII (if any):	Type or print	name Bruce Stubbs					
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Rockin' Robin #1 API # 30-041-20952 Sec 11, T6S-R34E Roosevelt County, New Mexico

- 11-07-12 RIH w/ perf guns. Perf 7845'-7848', 3', 16 shots w/ Connex. POH w/ guns, PU pkr and TIH w/ tbg, spot 500 gals 15% NEFE acid @ 7848', POH w/ 2 jts, reverse acid into tbg, set pkr, NU WH. Breakdown formation @ 2243 psi, establish rate @ 3.2 BPM @ 3050 psi, casing pressure increased to 1000 psi. ISIP 2649 psi, 5 min 1547 psi, 10 min 1050 psi, 15 min 803 psi.
- 11-12-12 Load tbg w/ 50 bbls KCL wtr, unseat pkr and POH w/ tbg and pkr. RU Cased Hole
   Solutions. RIH w/ 3-1/8" Connex perf guns. Perf 7824'-7830' and 7836'-7841' w/ 2 JSPF.
   POH w/ guns, RIH w/ pkr and tbg, set pkr and NU WH.
- 11-13-12 Acidized with 500 gals 15% HCL + 10% acetic acid w/ 20 ball sealers, 5 BPM @ 20 psi, 48 bbls gone, pressure increased to 584 psi. Pumped 2000 gals acid w/ 5 ball sealers in 3 bbls. Pumped 500 gals acid, w/ 20 balls on, pressure increased to 2534 psi, more balls on, pressure increased to 2534 psi. Broke back and gear change, lost balls, 5.5 BPM @ 150 psi, decreased to 30 psi.
- 11-14-12 RIH and set <u>CIBP @7800</u>'. RIH, dump 35' of cement on top of CIBP. PU perf guns, RIH and perf 7668'-7673', 4 SPF, 24 holes, Connex shots.
- 11-15-12 Spot 500 gals 15% HCL + 10% acetic acid, broke down when acid hit spot, pumped 25 bbls, on vacuum, set pkr, load annulus, RU swab.
- 12-05-12 RU acid pump truck, load tbg w/ 21 bbls, increased rate to 5.4 BPM @ 4800 psi with 10 balls on, pressure went from 4400 psi to 0 psi. Increased rate to 10.2 BPM @ 2200 psi, 11.2 BPM @ 2900 psi, 12.8 BPM @ 4100 psi, ISIP vacuum.