

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
**DEC 04 2012**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-40670 ✓

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Shearn State Com ✓

6. Well Number.  
1H ✓

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Regeneration Energy Corp.

9. OGRID  
280240 ✓

10. Address of Operator  
PO Box 210  
Artesia, NM 88211-0210

11. Pool name or Wildcat  
Cinta Rojo/Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	23S	35E		330	South	380	West	Lea ✓
BH:	D	32	23S	35E		30 970	North S	302	West	Lea

13. Date Spudded  
8/22/2012

14. Date T.D. Reached  
9/30/2012

15. Date Rig Released  
10/3/2012

16. Date Completed (Ready to Produce)  
12/1/2012

17. Elevations (DF and RKB, RT, GR, etc.)  
3445 GR

18. Total Measured Depth of Well  
13,061'

19. Plug Back Measured Depth

20. Was Directional Survey Made?  
Y

21. Type Electric and Other Logs Run  
LDT/CNL DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Brushy Canyon, Delaware

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	1,225	17 1/2	1060 sxs	
9 5/8	40#	5,119	12 1/4	1500 sxs	
5 1/2	17#	13,061	7 7/8	1400 sxs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7,799	

26. Perforation record (interval, size, and number) 8,996-12,925 240 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8,996-12,925	9 stage TLTR 68,717 100 mesh 270,351# Ottawa 2,584,962# SLC 309,228

28. **PRODUCTION**

Date First Production 12/2/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping w/ Sub-pump	Well Status (Prod. or Shut-in) Prod.					
Date of Test 12/3/2012	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 48	Gas - MCF 60	Water - Bbl. 2712	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 48	Gas - MCF 60	Water - Bbl. 2712	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Flaring but will be hooked up to SUG

30. Test Witnessed By  
American Production Services

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Raye Miller* Printed Name Raye Miller Title President Date 12/4/2012

E-mail Address Jmiller@pvtn.net

*KEB*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	700	T. Canyon	T. Ojo Alamo
T. Salt	951	T. Strawn	T. Kirtland
B. Salt	5054	T. Atoka	T. Fruitland
T. Yates		T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	5237
T. Drinkard		T. Bone Springs	T. Morrison
T. Abo		T.	T. Todilto
T. Wolfcamp		T. Cherry Canyon	6204
T. Penn		T. Brushy Canyon	7600
T. Cisco (Bough C)		T.	T. Entrada
			T. Wingate
			T. Chinle
			T. Permian

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology