

HOBBS OCD

DEC 24 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3a. Address
P. O. Box 51810 Midland TX 79710

3b. Phone No. (include area code)
(432)688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
17S 32W

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
MCA Battery 4

9. API Well No.

10. Field and Pool or Exploratory Area
Maljamar; Yeso-West

11. County or Parish, State

Lea

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flare/vent</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips would like to flare for 7 days. Attached is well list.

37 wells to the battery.
BOPD 110
MCFpd 106
Frontier is experiencing some planned down time.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 11/06/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr.

Title

SRET

Date

12/20/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 11 8 2013

MCA Battery 4

Lease	API #	oil	Gas
MCA 83	3002500649	3	1
MCA 126	3002512709	1	1
MCA 128	3002500694	4	1
MCA 130	3002512708	5	3
MCA 136	3002501561	4	3
MCA 138	3002500683	12	9
MCA 140	3002500680	12	7
MCA 142	3002500699	7	8
MCA 191	3002500693	3	3
MCA 192	3002500689	3	3
MCA 193	3002500692	5	3
MCA 196	3002500686	3	1
MCA 313	3002524121	3	2
MCA 322	3002524218	6	7
MCA 330	3002524271	1	1
MCA 334	3002524368	3	3
MCA 337	3002524375	5	1
MCA 343	3002524483	5	4
MCA 344	3002524498	4	2
MCA 349	3002524545	1	1
MCA 351	3002524547	4	8
MCA 352	3002524574	2	1
MCA 354	3002524599	2	1
MCA 366	3002529427	4	6
MCA 367	3002529855	2	1
MCA 375	3002530114	2	2
MCA 376	3002530127	2	2
MCA 377	3002530115	2	21
MCA 390	3002538852	5	5
MCA 391	3002538853	1	1
MCA 392	3002538854	4	5
MCA 398	3002538971	4	5
MCA 401	3002538974	4	5
MCA 459	3002539316	5	24
MCA 460	3002539317	5	10
MCA 461	3002539346	3	4
MCA 464	3002539347	7	7
Total		148	172

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

ConocoPhillips Company
MCA Battery 4
NM70987A

December 20, 2012

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.