

HOBBS OCD

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator ConocoPhillips Company		8. Well Name and No. Buck 17 Federal 1H
3a. Address P. O. Box 51810 Midland TX 79710	3b. Phone No. (include area code) (432)688-9174	9. API Well No. 30-025-40281
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL P, 330' FSL & 400' FEL, Sec 17, 26S, 32E		10. Field and Pool or Exploratory Area Wildcat
		11. County or Parish, State Lea NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>update</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Site Security</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Diagram</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully submits the enclosed updated site security diagram for the Buck 17 Federal 1H.

Accepted for Record Purposes.
Approval Subject to Onsite Inspections.
Date: 12-21-12

/s/ JD Whitlock Jr

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rhonda Rogers	Title Staff Regulatory Technician
Signature	Date 10/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

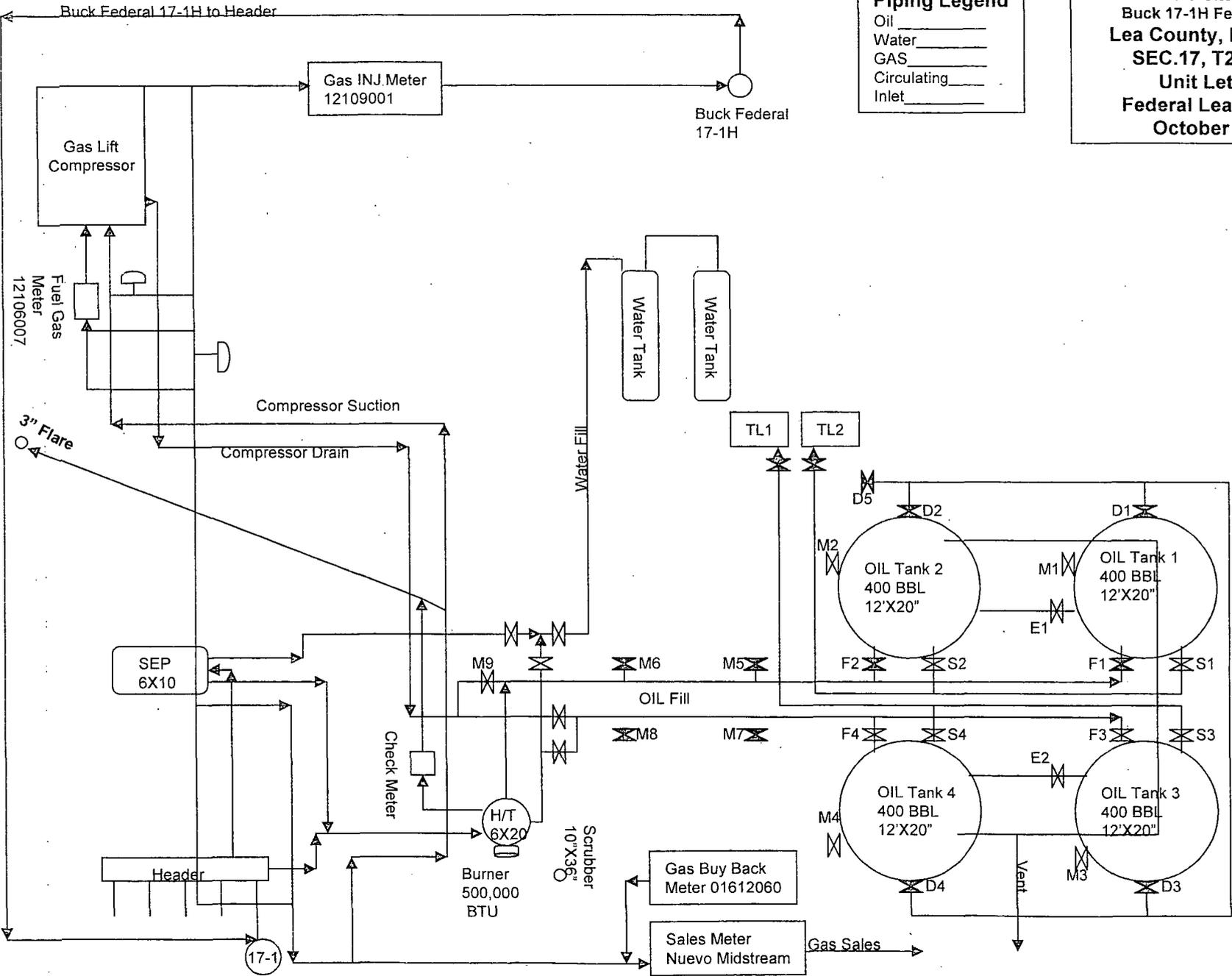
JAN 08 2013

ConocoPhillips
 PFS & Site Security
 Buck 17-1H Federal Battery
 Lea County, New Mexico
 SEC.17, T26S, R32E
 Unit Letter P
 Federal Lease # 38802
 October 4, 2012

Piping Legend

Oil	_____
Water	_____
GAS	_____
Circulating	_____
Inlet	_____

NORTH



BUCK 17-1 FEDERAL BATTERY SITE SECURITY

PRODUCTION PHASE

PRODUCING INTO TANK 1

F1 SEALED OPEN

F2,F3,F4,D1,D2,D3,D4,S1,S2,S3,S4 SEALED CLOSED

PRODUCING INTO TANK 2

F2 SEALED OPEN

F1,F3,F4,D1,D2,D3,D4,S1,S2,S3,S4 SEALED CLOSED

Producing into Tank 3

F3 sealed open

F1,F2,F4,D1,D2,D3,D4,S1,S2,S3,S4 SEALED CLOSED

Producing into Tank 4

F4 sealed open

F1,F2,F3,D1,D2,D3,D4,S1,S2,S3,S4 SEALED CLOSED

SALES PHASE

SALES FROM TANK 1

F1,F3,F4,D1,D2,D3,D4,S2,S3,S4 SEALED CLOSED

F2 SEALED OPEN

SALES FROM TANK 2

F2,F3,F4,D1,D2,D3,D4,S1,S3,S4 SEALED CLOSED

F1 SEALED OPEN

SALES FROM TANK 3

F2,F3,F4,D1,D2,D3,D4,S1,S2,S4 SEALED CLOSED

F1 SEALED OPEN

SALES FROM TANK 4

F2,F3,F4,D1,D2,D3,D4,S1,S2,S4 SEALED CLOSED

F1 SEALED OPEN

NOTE1: M1, M2,M3,M4 AND M39 SEALED OPEN DURING
NORMAL OPERATIONS

Note 2: M5,M6,M7 AND M8 SEALED CLOSED DURING
NORMAL OPERATIONS