

District I  
1625 N. French Dr., Hobbs, NM 88249  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
DEC 20 2012  
HOBBS OCD  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Three Rivers Operating Co II LLC 1122 S Capital of Texas Hwy, Suite 325 Austin, Texas 78746		<sup>2</sup> OGRID Number 272295
		<sup>3</sup> Reason for Filing Code/ Effective Date <i>New</i> <del>RT</del> effective 12/15/12 - 27,000 bbls / test allowable
<sup>4</sup> API Number 30 - 025-40330	<sup>5</sup> Pool Name Lea, Bone Spring	<sup>6</sup> Pool Code 37570
<sup>7</sup> Property Code 309211	<sup>8</sup> Property Name Eagle 2 State	<sup>9</sup> Well Number 006H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	2	20S	34E	O	330	South	1950	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	2	20S	34E		515 497	North	1980 2015	East	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	PLAINS	O
009171	DCP MIDSTREAM	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 1/23/2012	<sup>22</sup> Ready Date 12/15/2012	<sup>23</sup> TD 15,221	<sup>24</sup> PBDT 15,221	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2	13.625	1729'	1530		
12 1/4	9.625	5564'	4325		
8 3/4	5.5	15,198'	1685		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tom Stratton*

Printed name:  
Tom Stratton  
Title:  
Operations Engineering Manager

E-mail Address:  
tstratton@3rn.com

Date: 11/30/12 Phone: 512-706-9849

OIL CONSERVATION DIVISION	
Approved by:	<i>[Signature]</i>
Title:	Petroleum Engineer
Approval Date:	12/31/12

JAN 08 2013