

Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

June 19, 2008

DEC 27 2012

RECEIVED

WELL API NO. 30-025-40822
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 832
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well  Gas Well  Other

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
Unit Letter I: 2109 feet from the South line and 398 feet from the East line  
Section 13 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3672.2' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 BLOWHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:  OTHER: Run 5-1/2" Production Casing x Rig Down

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 12/9/12

Rig Release Date: 12/15/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 12/17/12  
Type or print name Mark Stephens E-mail address: Mark.Stephens@oxy.com PHONE (713) 366-5158

For State Use Only  
APPROVED BY [Signature] TITLE Petroleum Engineer DATE 12-27-12  
Conditions of Approval (if any):

JAN 4 8 2013 Chm

North Hobbs G/SA Unit No. 832  
API No. 30-025-40822

12/13/12 - Drill 7-7/8" production hole to 4625' (TD).

12/14/12 -

12/15/12: Rig up casing crew x run 115 jts. 5-1/2", 17#, J-55, LT&C casing with 21 centralizers and set at 4610'. Rig up Halliburton and cement first stage with 240 sx. Prem. Plus. Plug down, drop bomb, open DV tool (@ 3524') x circulate 105 sx. to surface. Circulate 4 hours between stages. Cement second stage with 420 sx. Interfill 'C' (lead) x 100 sx. Prem. Plus (tail). Circulate 0 sx. to surface off second stage. Pressure test casing to 3000#. ND BOP stack. NU wellhead x test to 3000#. Jet pits x rig down.

Release drilling rig @ 2:00 a.m., 12/15/12.