

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87503

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

**HOBBS OCD**  
**NOV 14 2012**  
**RECEIVED**

1. WELL API NO.  
 30-025-40349

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Lobo 26 State

6. Well Number:  
 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG Operating LLC

9. OGRID  
 229137

10. Address of Operator  
 2208 W. Main Street  
 Artesia, NM 88210

11. Pool name or Wildcat  
 WC-025 G-06 S213323D; Bone Spring  
 (91929)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	26	21S	33E		660	North	330	West	Lea
BH:	A	26	21S	33E		653	North	3254947	East W	Lea

13. Date Spudded: 6/15/12  
 14. Date T.D. Reached: 8/8/12  
 15. Date Rig Released: 8/11/12  
 16. Date Completed (Ready to Produce): 10/17/12  
 17. Elevations (DF and RKB, RT, GR, etc.): 3762' GR

18. Total Measured Depth of Well: 15312'  
 19. Plug Back Measured Depth: 15305'  
 20. Was Directional Survey Made?: Yes  
 21. Type Electric and Other Logs Run: DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11164-15246' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1610'	17 1/2"	1450 sx	0
9 5/8"	40#	5269'	12 1/4"	1630 sx (TOC@1250'-TS)	0
5 1/2"	20#	15308'	7 7/8"	2250 sx (TOC@4730'-CBL)	0

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10363'	10347'

26. Perforation record (interval, size, and number)  
 11164-15246' (396)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: 11164-15246'  
 AMOUNT AND KIND MATERIAL USED: Acdz w/32442 gal 7 1/2%; Frac w/3324100# sand & 2692099 gal fluid

**28. PRODUCTION**

Date First Production: 10/22/12  
 Production Method: Flowing  
 Well Status: Producing

Date of Test: 11/4/12  
 Hours Tested: 24  
 Choke Size: 40/64"

Prod'n For Test Period: 506  
 Oil - Bbl: 506  
 Gas - MCF: 770  
 Water - Bbl: 770  
 Gas - Oil Ratio

Flow Tubing Press.: 250#  
 Casing Pressure  
 Calculated 24-Hour Rate: 506  
 Oil - Bbl: 506  
 Gas - MCF: 770  
 Water - Bbl: 770  
 Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Flaring  
 30. Test Witnessed By: Adam Olguin

31. List Attachments: Directional Surveys, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis  
 Printed Name: Stormi Davis  
 Title: Regulatory Analyst  
 Date: 11/9/12

E-mail Address: sdavis@concho.com

