

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
NOV 29 2012
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-40199 ✓
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. VB-971

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Murphy 35 State ✓
 6. Well Number:
 1 ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OXY USA Inc. ✓

9. OGRID
 16694 ✓

10. Address of Operator
 P.O. Box 50250

11. Pool name or Wildcat
 Wildcat Yeso

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	35	16S	32E		950	South	1700	West	Lea ✓
BH:										

13. Date Spudded 2/10/12
 14. Date T.D. Reached 2/23/12
 15. Date Rig Released 2/27/12
 16. Date Completed (Ready to Produce) 6/15/12
 17. Elevations (DF and RKB, RT, GR, etc.) 4271 GR
 18. Total Measured Depth of Well 7160'
 19. Plug Back Measured Depth 7099'
 20. Was Directional Survey Made? No
 21. Type Electric and Other Logs Run TOLD / HRLA / MCK / KNE / HNG

22. Producing Interval(s), of this completion - Top, Bottom, Name
 5880-6887' Gharata (Yeso)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42# H40	1077'	14 3/4"	850sx - Surf	N/A
8 5/8"	32# J55	2548'	10 5/8"	640sx - Surf	N/A
5 1/2"	17# J55	7147'	7 7/8"	1380sx - Surf	N/A

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 Perf @ 5880-614, 6444-6540, 6690-6887'
 Total 90 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 5880-6887' 5339lb 20# Liner + 452028g 20# DL + 6500g 15% HCl acid w/ 4463lb sand

PRODUCTION

28. Date First Production 6/15/12
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Well Status (Prod. or Shut-in) **Shut-In Dry Hole**
 Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented
 30. Test Witnessed By

31. List Attachments
 C-103 (Completion & Int P&W), C104, Loss, WSD

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *David Stewart* Printed Name David Stewart Title Regulatory Advisor Date 11/27/12
 E-mail Address david_stewart@oxy.com
 Latitude Longitude NAD 1927 1983
 JAN 08 2013

