

Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

JAN 03 2013

RECEIVED

WELL API NO. 30-025-40834
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 833
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3670.3' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter L: 2035 feet from the South line and 840 feet from the West line
Section 18 Township 18-S Range 38-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 BLOWHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: OTHER: Run 5-1/2" Production Casing x Rig Down

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 12/16/12

Rig Release Date: 12/22/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 12/28/12
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

APPROVED BY [Signature] TITLE Petroleum Engineer DATE JAN 03 2013
Conditions of Approval (if any):

JAN 08 2013 [Signature]

North Hobbs G/SA Unit No. 833
API No. 30-025-40834

12/20/12 - Drill 7-7/8" production hole to 4667'.

12/21/12 -

12/22/12: Rig up casing crew and run 115 jts. 5-1/2", 17#, J-55, LT&C casing with 20 centralizers and set at 4647'. RU Halliburton and cement first stage with 240 sx. Premium Plus. Plug down, drop bomb, open DV tool (@ 3566') x circulate 16 sx. to surface. Cement second stage with 420 sx. Interfill 'C' (lead) x 100 sx. Premium Plus (tail). Circulate 0 sx. to surface off second stage. ND BOP stack. NU wellhead x test to 3000# psi. Jet pits x rig down.

Release drilling rig at 6:00 a.m., 12/22/12.