

North Hobbs G/SA Unit No. 945
API No. 30-025-40859

12/22/12 - MI X RU

12/23/12 - Spud 12-1/4" hole @ 4:00 a.m. (NMOCD notified)

12/23/12 -

12/25/12: Directionally drill 12-1/4" surface hole to 1620'. RU casing crew and run 38 jts. 9-5/8", 36#, J-55, LT&C casing with 11 centralizers and set at 1620'. RU Halliburton and cement with 490 sx. Premium Plus (lead) and 350 sx. Premium Plus (tail). Circulate 226 sx. to surface. Cut off casing x weld on wellhead. NU BOP stack. Test BOP's x related equipment to 1800 psi x 30 min. Test casing to 1800 psi x 30 min. Tag cement at 1570'. Drill out cement and shoe and commence directionally drilling 8-3/4" production hole.

