(March 2012	2)			UN EPARTME REAU OF		THE II	VTERIOR	0 C	D Hobbs	OBBS	2013	0	MB NO.	PPROVED 1004-0137 ober 31, 2014	
	W	ELL CO	MPLE	tion or f	RECOMI	PLETI	ON REPORT	AND LO	be 1	0 NA			В		
a. Type of V	Vell	V Oil		Gas Well	Dry						FIGUERIA	idian, Alloi	ttee or Tri	ibe Name	
b. Type of C	Completion			Work Over	Deep	en 🗖 P	lug Back 🔲 D	iff. Resvr.,		REC				Name and No.	
Name of (Inerator	Othe	er:			1					8 Leas	se Name ar	nd Well N		
2. Name of (Apache Co					. <u>.</u>		la			,	Lockh	art B 12 ‡			
	Midland TX	79705				-	432/818	e No. (<i>includ</i> 3-1062	de area code)	30-02	Well No. 5-40479			
4. Location	of Well (Re	eport locat	ion clearl	ly and in accord	dance with	Federal	requirements)*	•				eld and Poc z; Abo (6		oratory	
At surface	9 1980' FI	NL & 660	'FEL U	L H Sec 12 T	21S R37I	=					11. Se	11. Sec., T., R., M., on Block and Survey or Area UL H Sec 12 T21S R37E			
At top pro	d. interval 1	reported be	low			t					12. Co	ounty or Pa	rish .	13. State	
At total de	nth					3					Lea			NM	
14. Date Spi 09/10/201	udded			ate T.D. Reache	ed		16. Date Co		/30/2012 ady to Prod.		17. Ek 3512'		DF, RKB,	, RT, GL)*	
18. Total De	pth: MD	7500'	09/10		ug Back T.			and the second se	0. Depth Br		Set: M	D			. 4
21. Type El	TV ectric & Oth		ical Logs 1	Run (Submit co	py of each)	TV	D	2	2. Was well	cored?	TV Z No	/D Yes			
CNL/Digita						1			Was DS7		Z No		(Submit r	eport)	
23. Casing	and Liner F	Record (Re	eport all si	trings set in we	11)	1	Store Commenter		f Sks. &			W			
Hole Size	Size/Gr		t. (#/ft.)	Top (MD)	Bottom		Stage Cementer Depth		f Sks. &	Slurry (BBI		Cement T	op*	Amount Pulled	
<u>11"</u> 7-7/8"	8-5/8" 5-1/2"	24		0	1617' 7500'				Class C			Surface			
1-110	0-1/2	- 17	#	0	7500			1495 \$	Class C			urface		····	
	ļ.,							_			·				
24. Tubing	Record														
Size	Depth 7412'	Set (MD)	Packer	Depth (MD)	Siz	e	Depth Set (MD)	Packer D	epth (MD)	Size		Depth Set	(MD)	Packer Depth (N	AD)
2-7/8" 25. Producii		3	<u> </u>				26. Perforatio	n Record						···· · · · · ·	
A) Abo	Formatio	n	708	Top	Botto	om	Perforated 7126' - 7399'	Interval	3&4	Size	No. Ho 99		oducing	Perf. Status	
B)				60			7120 - 7399		3 4	<u> 3PF</u>	99		ducing		
C)															
D)	<u> </u>												and an other states as a	an a	uter autorit
27. Acid, Fi	Depth Inter		ment Squ	eeze, etc.				Amount ar	nd Type of N	laterial					
Abo 7126'	- 7399'		Aci	dize w/5250	gal acid										
						1 -									
			_												
28. Product: Date First		al A Hours	Test	Oil	Gas	W	ater Oil G	ravity	Gas	Produ	iction Met	hod			
Produced		Tested	Product	ion BBL	MCF	BE	SL Corr.	API	Gravity						
10/30/12 Choke				▶ 115 Oil	116	9			W-11 Cr		nping			. --	
Size	Tbg. Press. Flwg.	Press.	24 Hr. Rate	BBL	Gas MCF	BE		11	Well Statu		/				
	SI			▶			100)	Producir	ng		\PPF	<u>IUV</u>		
28a. Produc Date First	tion - Inter Test Date	val B Hours	Test	Oil	Gas		ater Oil G	ravity	Gas		atio Mar	had	· · ·		
Produced	L OSI D'dIC	Tested	Product	ion BBL	MCF	BF			Gas Gravity	ruodu	111		3 12	912	
	Tbg. Press. Flwg.	.Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wa BE	ater Gas/O BL Ratio	Pil	Well Statu	IS	BUREA	U OF LAN		AGEMENT FFICE	
	SI		N	. 1						/ [()/DI	LODAN			
Size	SI			▶ al data on page					$\perp 1/$	A-		LODAD			

-			<u>1</u> 1				· · · · · · · · · · · · · · · · · · ·			
8b. Prod	uction - Inte	rval C· ···		• •		· · · · ·				
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Production Method	
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
Sc. Produ	iction - Inte	rval D	* ·····_ · ····		- h	L	·/	- <u>1</u>		
Date First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		

31. Formation (Log) Markers

19. Disposition of Gas (Solid, used for fuel, vented, etc.)

30LD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

· · · · · ·		Bottom			Тор		
Formation	Тор		Descriptions, Contents, etc.	Name	Meas. Depth		
Rustler Tansill	1555' 2698'						
Yates Seven Rivers	2828' 3095'						
Queen Penrose	3660' 3816'						
Grayburg San Andres	4008' 4273'				· .		
Gloriet a Paddock	5467' 5526'				BUREAU CARLSBA 2012 NOV		
Blinebry Tubb	5931' 6463'				ARLSBAD 12 NOV 3		
Drinkard Abo	6818' 7080'		1	y El G contactor			
32. Additional rema	arks (include)	plugging proces	dure):				
			·		4 GAT		

33. Indicate which items have been attached by placing a check	in the appropriate boxes	:		
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice ⁴ for plugging and cement verification	Core Analysis	Other: OCD Fo	orms C-102 & C-104	·
34. I hereby certify that the foregoing and attached information	is complete and correct	as determined from all avai	ilable records (see attached instructions)*	
Name (please of in) Reesa Holland		Title Sr Staff Reg Tech	ו	
signature Klesa follend		Date 11/28/2012	·	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, false, fictitious or fraudulent statements or representations as to			fully to make to any department or agency of the United States a	ny
(Continued on page 3)			(Form 3160-4, p	age 2)
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				*: