

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.,  
 Other: \_\_\_\_\_

2. Name of Operator: **DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. Address Attn: DAVID H. COOK, 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010  
 3a. Phone No. (include area code) (405) 552-7848

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **UNIT M, 375 FSL & 375 FWL**  
 At top prod. interval reported below  
 At total depth **UNIT D, 374 FNL & 354 FWL**

**HOBBS OCD**  
**DEC 27 2012**

PP: 375 FSL & 375 FWL

14. Date Spudded: 07/10/2012  
 15. Date T.D. Reached: 08/01/2012  
 16. Date Completed: 08/30/2012  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* 3,438' GL  
 18. Total Depth: MD 12,600' TVD  
 19. Plug Back T.D.: MD 12,543' TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**SEE ADDITIONAL REMARKS ON BACK**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8, J-55	54.5#	0	1,741'		1,505sx		Surface	
12-1/4"	9-5/8, K-55	40.5#	0	5,020'		3,225sx		Surface	
8-3/4"	5-1/2, P-110	17#	0	12,600'		1,705sx		CAL 2,673'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7,991'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8,625'	12,538'	8,625' - 12,538'	0.42"	252	Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8,625' - 12,538'	Frac 7 Stages w/ total: 1,131,076# 30/50 White Sand, 21,161 gallons 7.5% HCL, 603,165# SLC, 20/40, flush w/1,683 bbls Slick Water (See attached detailed summary)

**RECLAMATION**  
**DUE 2-28-13**

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/30/12	9/14/12	24	→	173	124	1715			PUMPING

28a. Production - Interval B

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
S1	320		→	173	124	1715	0.72	

**PRODUCING FOR RECORD**  
**DEC 22 2012**  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
RUSTLER	2,201'	2,310'		RUSTLER	2,201'
TOP OF SALT	2,310'	3,620'		TOP OF SALT	2,310'
BASE OF SALT	3,620'	5,332'		BASE OF SALT	3,620'
BELL CANYON	5,332'	6,191'		BELL CANYON	5,332'
CHERRY CANYON	6,191'	7,510'	OIL & SALT WATER	CHERRY CANYON	6,191'
BRUSHY CANYON	7,510'	TD	OIL & SALT WATER	BRUSHY CANYON	7,510'

32. Additional remarks (include plugging procedure):

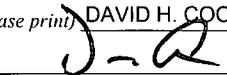
Type Electric and Other Logs Run:

- Cement Bond Log
- Spectral Gamma Ray
- Platform Express High Resolution Laterolog Array Spectral Gamma Ray
- Platform Express Compensated Neutron Log Three Detector Litho-Density
- Borehole Compensated Sonic Spectral Gamma Ray

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DAVID H. COOK Title REGULATORY SPECIALIST  
 Signature  Date 12/03/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.