

HOBBS OCD

DEC 27 2012

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____		7. Unit or CA Agreement Name and No. WBDU NM120042X							
2. Name of Operator Apache Corporation (873)		8. Lease Name and Well No. West Blinebry Drinkard Unit (WBDU) #140							
3. Address 303 Veterans Airpark Lane Suite 3000 Midland TX 79705		9. API Well No. 30-025-40695							
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 1330' FNL & 2310' FEL UL G Sec 8 T21S R37E  At top prod. interval reported below  At total depth		10. Field and Pool or Exploratory Eunice; B-T-D, North (22900) 11. Sec., T., R., M., on Block and Survey or Area UL G Sec 8 T21S R37E 12. County or Parish Lea 13. State NM							
14. Date Spudded 09/27/2012		15. Date T.D. Reached 10/05/2012							
16. Date Completed 10/29/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3519' GL							
18. Total Depth: MD 7150' TVD		19. Plug Back T.D.: MD 7112' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CNL/DLL/Caliper							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8"	24#	0	1375'		500 sx Class C		Surface	
7-7/8"	5-1/2"	17#	0	7150'		1350 sx Class C		Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7031'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Blinebry	5668'		5843' - 6055'	1 SPF	43	Producing			
B) Tubb	6166'		6263' - 6419'	1 SPF	47	Producing			
C) Drinkard	6554'		6612' - 6871'	1 SPF	63	Producing			
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
Blinebry 5843'-6055'	3024 gal acid; 43,980 gal SS-25; 87,201# sand; 5586 gal gel								
Tubb 6263'-6419'	5200 gal acid; 39,522 gal SS-25; 99,024# sand; 6006 gal gel								
Drinkard 6612'-6871'	5200 gal acid; 98,742 gal SS-35; 200,896# sand; 6384 gal gel								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/12	11/9/12	24	→	36	188	197	38.3		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				5222	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECLAMATION  
DUE 4-29-13

ACCEPTED FOR RECORD

DEC 22 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 3b. Production - Interval C

ate First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 8c. Production - Interval D

ate First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 9. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler Tansill	1315' 2556'				
Yates Seven Rivers	2689' 2937'				
Queen Penrose	3487' 3608'				
Grayburg San Andres	3770' 4138'				
Glorieta Paddock	5231' 5303'				
Blaine Tubb	5668' 6166'				
Drinkard Abo	6554' 6876'				

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102 & C-104

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa Holland  
 Signature Reesa Holland

Title Sr Staff Reg Tech  
 Date 12/05/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

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