Submit 3 Copies To Appropriate District Office	State of New Mex			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		al Resources	WELL API NO.	June 19, 2008
		DIVISION	30-025-40713	
District III DEC 18 201920 South St. Francis Dr.		cis Dr.	5. Indicate Type of Le STATE	ase FEE 🗵
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED				
SUNDRY NOTICES AND	REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East Blinebry Drinkard Unit (EBDU) / 35023	
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:			8. Well Number ₁₃₀	
Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Eunice; B-T-D, North (22900)		
4. Well Location				
	feet from the South			
		nge 37E	NMPM Co	unty Lea
3474' GL	tion (Show whether DR,	KKB, KI, GK, etc.)		
12. Check Appropriat	e Box to Indicate Na	ture of Notice, P	Leport or Other Data	ì
NOTICE OF INTENTION	v то· — — I	SUBS	EQUENT REPOR	RT OF:
		REMEDIAL WORK		ERING CASING
		COMMENCE DRIL		ND A
PULL OR ALTER CASING MULTIPL	E COMPL	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: COMPLET		X
 Describe proposed or completed operations of starting any proposed work). SEE R 				
or recompletion.	ODD 1103. 1 of Waterpre	completions. The	en wenoore diagram of	proposed completion
Apache completed this well, as follows:				
11/01/2012 MIRUSU PU tbg; circ hole; POC)H.	001 541 501 701 00	051 071 05041 001 44	401 501 501 041
11/02/2012 Log - ETOC @ 92'. Perf Tubb @ 95', 97', 6603', 04', 12', 13' W/2 \$	9 6412', 17', 19', 24', 30', SPF. 50 holes. 11/03/20	36', 54', 58', 78', 82 012 No Activity	, 85', 97', 6501', 09', 44'	, 46', 53', 59', 61',
11/05/2012 Acidize Tubb w/6000 gal HCL.	,	,		
11/06/2012 Swab - NU Frac equipment. 11/07/2012 Frac Tubb w/46,116 gal SS-25;	70 320# 20/40 SLC & 700	00# 16/30 SLC flus	n w/1000 gal acid & 513	2 gal 25# linear gel
RIH & set CBP @ 6300'. Perf Lo	ower Blinebry @ 6128', 3	4', 37', 46', 65', 67',		
65', 68', 70', 78' w/2 SPF, 40 holi 11/08/2012 Frac Lower Blinebry w/46,452 ga			0 SLC flush w/1000 as	LHCL & 4872 gal
linear gel. RIH & set CBP @ 60				
27', 29', 30', 32', 34' w/3 SPF, 54 SFG-25; 24,437# 20/40 SLC & 5				
SFG-23, 24,431# 20/40 SEC & 3		w/5070 gar iirlear gi	ei. (continued on next)	Jage)
Spud Date: 10/06/2012	Rig Release Dat	e: 10/14/2012		
TOTOGEOTE	Ingresionse But	13.1.1.2012		
hereby certify that the information above is true	e and complete to the bes	st of my knowledge	and belief.	
hereby certify that the information above is true	0		and belief.	
Page 1100	e and complete to the beautiful TITLE Sr. State			11/28/2012
SIGNATURE RUSA HUANC	TITLE Sr. Stat		DATE_	
SIGNATURE Reesa Holland	TITLE Sr. Stat	ff Reg Tech	DATEPHONE	
hereby certify that the information above is true SIGNATURE Class Holland Type or print name Reesa Holland For State Use Only APPROVED BY	TITLE Sr. Stat	ff Reg Tech	DATEPHONE	
SIGNATURE Reesa Holland	TITLE Sr. Stat	ff Reg Tech Ressallfolland@anach Retroleum Engir	DATEPHONE	

East Blinebry Drinkard Unit (EBDU) #130 30-025-40713 Apache Corp.

Completion continued . . .

11/09/2012 CO & DO CBP @ 6056'. CO sand to CBP @ 6300'.

11/12/2012 Tag & DO CBP @ 6300'. Wash sand to PBTD @ 7115'; circ clean. RIH w/2-7/8" J-55 6.5# tubing; SN @ 6817'.

11/13/2012 RIH w/pump & rods.

11/14/2012 Set 640 Pumping Unit – POP.

11/15/2012 Respace pump. Pumped good. RDMO