Submit To Appropriate District Office   HOBBS OCD   State of New Mexico     Two Copies   Energy, Minerals and Natural Resources										Form C-105 July 17, 2008									
1625 N Erneth Dr. Hobbs NM 99240										1. WELL API NO. 30-025-40713									
District III District III																			
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										ED/IND	AN								
1220 S. St. Francis Dr., Santa Fe, NM 87503. State Oil & Gas Lease No.3. State Oil & Gas Lease No.																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreemen											A Starter Wa	And Description allowers	at a statistic strange to						
										East Blinebry Drinkard Unit (EBDU) / 35023 6. Well Number:									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																			
	7. Type of Completion:																		
8. Name of Operator 9. OGRID   9. OGRID																			
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705										11. Pool name or Wildcat Eunice; B-T-D, North (22900)									
12.Location	Unit Ltr		Gection	1970	Towns	hip	Ra	/ hge	Lot			Feet from the	he	N/S Line Feet from the E/W Line County					County
Surface:	J		12			-	37E					2025		S	<u> </u>	2125		E	Lea
BH:						<u> </u>											+		
13. Date Spudded 10/06/2012		ate T.E 3/2012		hed	10/	Date Rig 14/201	2		<u>I.</u>			. Date Compl /14/2012	eted	ed (Ready to Produce) 17. Elevations RT, GR, etc.)					
18. Total Measured Depth of Well 7150'						19. Plug Back Measured Depth 7115'					20. Was Directional S Yes						pe Electric and Other Logs Run NL/DLL/SPL/SGR		
	22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5914'-6278'; Tubb 6412'-6613'																		
23.																			
CASING SI	ZE	W	VEIGHT	r lb./f				TH SET				DLE SIZE		CEMENTIN		CORD	Al	MOUNT	PULLED
8-5/8"				4#				542'				11"		550 sx (					
5-1/2"			1	7#		· 		'150'				7-7/8"		1325 sx	Clas	s C			
							)												
24. SIZE	TOP			Lipot	TOM	LINE		RECORD	ENIT				25 SI2		NG REC		I PACK	ER SET	
SIZE								DINI				512	2-7/8"		6817		IACK		
							1												
26. Perforation					· ·									ACTURE, CE					
Blinebry 5914'-6278' (2&3 SPF, 94 holes) Producing   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED     Tubb 6412'-6613' (2 SPF, 50 holes) Producing   Blinebry 5914'-6278'   11,164 gal acid; 97,482 gal SS&SFG-25 145,563# sand; 10,542 gal										nd: 10.542 gal gel									
Tubb 6412-6613 (2 SPF, 50 holes)					Toque					Tubb 6412'-6613'			7000 gai acid; 46,116 gal SS-25; 77,320# sand; 5132 ga						
28.											the second s	TION							
Date First ProductionProduction Method (Flowing, gas lift, pumping - Size and type pump)Well Status (Prod. or Si11/14/2012640 Pumping UnitProducing										- <i>in)</i>									
Date of Test Hours Tested			Choke Size Prod'n For Test Period					1 1				í		Water - Bbl.		I	Dil Ratio		
	11/25/2012 24					: :			73			31		42			425	- <u>-</u>	
				Calculated 24- O Hour Rate			bil - Bbl.			Gas - MCF						iravity - API - <i>(Corr.)</i> 38.7			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)   30. Test Witnessed By     Sold   Apache Corp.																			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 11/7/2012 - RBL) Other Logs Included																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude     Longitude     NAD 1927     1983																			
1	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief     Signature   Signature     Signature   Signature <t< td=""><td></td></t<>																		
1 1			olland(	<b>XO</b> ⁄ @apa	<b>مکر</b> checoi		1											Date	
E-mail Address Reesa Holland@apachecorp.com																			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	rn New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2749'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3015'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3519'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3886'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4170'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5398'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5491'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5767'	T. Gr. Wash	T. Dakota					
T.Tubb 6251'	T. Delaware Sand	T. Morrison					
T. Drinkard 6693'	T. Bone Springs	T.Todilto					
T. Abo 6928'	T. Rustler 1478'	T. Entrada					
T. Wolfcamp	T. Tansill 2618	T. Wingate					
T. Penn	T. Penrose 3724'	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, fromtoto	No. 4, fromto

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
	7						