•		New Mexico Oil Cons 1625 N			ervation Div n, District I Fre ch Drive		
	UNITED STATI	INTERIOR		Hobbs,	NM 88245 F C Ex	ORM APPROVED MB No. 1004-0137 pires: October 31, 2014	
SUNDRY N Do not use this	EAU OF LAND MAN NOTICES AND REP(form for proposals Use Form 3160-3 (A	ORTS ON W to drill or to	ELLS re-enter an	2 2013	5. Lease Serial No. NM-120355 6. If Indian, Allottee or	Tribe Name	
SUBMI	T IN TRIPLICATE – Othe	r instructions on	page 2. REC	EIVED	7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well X Oil Well Gas	Vell / 🗌 Other	~			8. Well Name and No. Drickey Queen	/	
2. Name of Operator Celero Energy II, LP			<u></u>		9. API Well No. 30-005-00911		
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or E	Exploratory Area		
400 W. Illinois, Ste. 1601 Midland/TX 79701		(432)686-1883		Caprock; Queen 11. County or Parish, State			
4. Location of Well (Footage, Sec., T. 660' FSL & 1980' FEL Sec 34, T13S, R31E (O)	R., M., or Survey Description	n)			Chaves, NM	state	
	CK THE APPROPRIATE B	OX(ES) TO INDI	CATE NATURE	OF NOTIC	L	ER DATA	
TYPE OF SUBMISSION			ТҮР	E OF ACT	ION		
Notice of Intent	Acidize	Deepe	n re Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair		Construction nd Abandon	\equiv	mplete porarily Abandon	Other	
X Final Abandonment Notice	Convert to Injection			· · · · · ·	er Disposal		
testing has been completed. Final determined that the site is ready for Regarding the inspection Abandonment Notice for F	or final inspection.) on May 11, 2012, by	Beth Skaggs	The Environi	- mental F	Problem No. 1: Re		
A.C	cepted for Record	<u>х</u> -	-				
DEC 2 7 2012 NAME /st Angel May		FAN for Plug and Abandoned dated June 7, 2012 is accepted for Record ONLY. You will need to comply with Written Order No. 13TBS5W attached and have the unused power line and poles removed from the location by February 1, 2013.					
R	OSWELL FIELD OFFI	CB				- · · ·	
14. 1 hereby certify that the foregoing is	true and correct. Name (Print	ed/Typed)					
Lisa Hunt			Title Regulat	tory Ana	lyst		
Signature LUA	Hunt		Date 06/07/2012				
·	THIS SPACE	FOR FEDE	RAL OR STA	ATE OFI	FICE USE		
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subj thereon.	ect lease which wo	uld Office			Date	
Title 18 U.S.C. Section 1001 and Title 4. fictitious or fraudulent statements or rep	3 U.S.C. Section 1212, make it resentations as to any matter w	t a crime for any pe vithin its jurisdictior	rson knowingly and	d willfully t	to make to any department	t or agency of the United States any	false,
(Instructions on page 2)	MSB/OCD 1/	4/2013			,	JAN. U 8 2013 (N

Lisa Hunt	Tit	tle Regulatory Analyst						
Signature LUA H	unt Da	ate 06/07/2012	:					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Conditions of approval, if any, are attached. Approval that the applicant holds legal or equitable title to those r entitle the applicant to conduct operations thereon.			Date					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section fictitious or fraudulent statements or representations as		n knowingly and willfully to make to any departm	ent or agency of the United States any false,					
(Instructions on page 2)	OCD 1/4/2013							



United States Department of the Interior BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201-2019

www.nm.blm.gov



NOV 0 5 2012

In Reply To: 3160 (NMPO130) NMNM-120355 Written Order No. 13TBS5W

Certified Mail – Return Receipt Requested 7010 1870 0002 4547 1560

Celero Energy II LP 400 West Illinois Ave, Suite 1601 Midland, TX 79701-2640

NOTICE OF ORDERS OF THE BLM AUTHORIZED OFFICER

Gentlemen,

The Bureau of Land Management (BLM) is in receipt of your Final Abandonment Notice (FAN) dated 7 June 2012, for the Federal Lease NMNM-120355, **Drickey Queen Sand Unit No. 902**, API 30-005-00911, 660 FSL & 1980 FEL, SWSE, sec. 34, T. 13 S., R. 31 E., Chaves County, New Mexico. On 22 October 2012, the well location was inspected by Beth Skaggs, Natural Resources Specialist. It was found the location has not been maintained in a manner designed to protect the mineral resources, other natural resources, and environmental quality (43 CFR 3162.5).

ORDERS OF THE AUTHORIZED OFFICER

The following environmental compliance problems, pursuant to 43 CFR 3162.5-1(b), which states, "... Upon the conclusion of operations, the operator shall reclaim the disturbed surface in a manner approved or reasonably prescribed by the authorized officer ..." the following environmental compliance problems were identified during the latest site inspection of the subject location. Specifically:

• Environmental Problem No. 1: Unused power line, including seven (7) poles on location.

Corrective Action: Contact electrical power company to arrange for the removal of unused electrical apparatus, lines, poles, meter boxes, etc. Provide BLM with a date prior to which the power line will be removed.

• Environmental Problem No. 2: Location needs further reclamation.

Corrective Action: Submit a reclamation plan, including all points referred to in this order. Provide BLM with a Reclamation Plan for well location. Provide BLM with name and address of surface owner. Surface owner will need to be copied on all reclamation correspondence.

• Environmental Problem No. 3: Dark stained soil under surface layer.

Corrective Action: Determine area impacted by hydrocarbons, both lateral and horizontal. Arrange for several (3 or more) samples of the impacted soils to be tested at a lab for hydrocarbon content. The samples should be from widely spaced areas on the location, and not from just one location or one depth. Provide lab results to BLM. This will help determine additional reclamation needed.

• Environmental Problem No. 4: Pit needs reclamation based on Pecos District Drilling Pit Reclamation Procedures.

Corrective Action: Using Caliche Cap method, cap the drilling pit, enclosed. The caliche present on the well pad surface may not need to be removed, if the reclamation plan includes capping the entire well pad.

• Environmental Problem No. 5: Well location has evident chlorides on surface, downslope from the pit.

Corrective Action: Chlorides on surface appear to have washed downslope from the pit. Extending the area of pit capping, to include this chloride impacted area, is required. Provide a specific diagram, with dimensions in feet, showing the area, pit and chloride impacted area, to be capped by Caliche Cap method. If the entire well pad location will be capped, please provide dimensions.

• Environmental Problem No. 6: Well location is bowl-shaped, and collects water.

Corrective Action: Shape of the location needs to be corrected, filled in, to allow water to drain away. You may consider capping the entire well location, as much of the pad will be capped due to chlorides. Unifying the entire well pad with a caliche cap may best achieve desired reclamation results. Please consider surrounding land topography to ensure neither erosion nor ponding of water will result.

• Environmental Problem No. 7: Seed well pad location with recommended seed mix.

Corrective Action: When all other corrective actions have been satisfactorily accomplished, seed location with Pecos District seed mix for Shallow SD-3 Ecological Site, approved 4 April 2006, enclosed.

Please note Stipulation for Archaeological Survey – Required, enclosed.

Report your compliance to this Written Order on a Subsequent Sundry Notice on Form 3160-5 (Sundry Notice and Reports on Wells) stating the above problems have been corrected and are ready for inspection; an original and five (5) copies are required. Your liability under bond is retained until surface reclamation is complete and approved by the Authorized Officer.

In accordance with 43 CFR 3163.1(a), please comply with the corrective action(s) for the identified environmental problems no later than **30 November 2012.**

If you fail to comply within the time frame specified, you will be subject to further enforcement action as may be deemed necessary.

WARNING

Orders of the Authorized Officer or Incidents of Non Compliance and reporting time frames begin upon receipt of the Notice or 7 business days after the date it is mailed, whichever is earlier. Each problem or violation must be corrected within the prescribed time from receipt of this Notice, and reported to the Bureau of Land Management office at the address shown above.

For Incidents of Non Compliance, please note you already may have been assessed for noncompliance (see amount under "Assessed for Noncompliance"). If you do not comply as noted above under "Corrective Action to Be Completed By," you may incur additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (CFR 3163.2). All selfcertified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f) (1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting an order of the authorized office or violation must request a State Director Review of the Order or Incident of Noncompliance. This request must be filed within 20 working days of receipt of the Order or Incident of Noncompliance with the appropriate State Director at P. O. Box 27115, Santa Fe, NM 87502-0115 (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, MS 300-QC, Arlington, Virginia 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information. Should you have any questions regarding reclamation of the **Drickey Queen Sand Unit No. 902** location, please contact Beth Skaggs, Natural Resources Specialist at the Roswell Field Office, 575-627-0210.

Sincerely,

/S/ Angel Mayes Angel Mayes Assistant Field Manager, Lands and Minerals

Enclosures

-Pecos District Drilling Pit Reclamation Procedures, Reclamation Methods/Plans.

-Stipulation for Archaeological Survey - Required.

-Pecos District Desired Plant Community seed mixture for **Drickey Queen Sand Unit No. 902**. -Photographs **Drickey Queen Sand Unit No. 902** location, 22 October 2012.