

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101)" FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30147
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Lawson Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P O Box 52667, Midland, TX 79710		7. Lease Name or Unit Agreement Name State 2
4. Well Location Unit Letter <u>A</u> : <u>530</u> feet from the <u>North</u> line and <u>660</u> feet from the East line Section <u>2</u> Township <u>17 S</u> Range <u>37 E</u> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3751.4'-GL		9. OGRID Number 270358
		10. Pool name or Wildcat Shipp, Strawn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-1-12 Perforate 11,762'-11,782' and 11,658'-11,678' with 2 JSPF

11-2-12 Test casing to 500 psi. Casing tested good. Acidize new perforations with 4000 gallons 15% HCl and 160 Ball Sealers
No ball action. Pull out of hole and found 2 joints of tubing collapsed.

11-6-12 Re-run tubing and packer and try to acidize perfs. Tubing bursts. Pull out of hole with tubing and packer.

11-7-12 Run packer on tubing with new joints on bottom. Acidize perforations again with 4000 gallons 15% HCl and 160 Ball Sealers

11-8-12 Pull out of hole with packer and tubing

11-9-12 Run production equipment and put well back on pump

Spud Date:

11-1-12

Rig Release Date:

11-9-12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Manager

DATE December 27, 2012

Type or print name Phillip Lawson E-mail address: pllawn@aol.com PHONE: 432-556-0797

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

1/4/2013

Conditions of Approval (if any):

clm

JAN 08 2013