Office	State of New Mexico	Form C-103
District I – (575) 393-6161 Ene	ergy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.30-025-30147
<u>District II</u> – (575) 748-1283	IL CONSERVATION DIVISION	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO D		State 2
DIFFERENT RESERVOIR. USE "APPLICATION FO		
PROPOSALS.)		8. Well Number 1
1. Type of Well: Oil Well X Gas Well	Other HOBBS OCD	
2. Name of Operator		9. OGRID Number 270358
Lawson Operating, LLC	DEC \$ 1 2012	10.50
3. Address of Operator	DEC OF TAIL	10. Pool name or Wildcat
P O Box 52667, Midland, TX 79710		Shipp, Strawn
4. Well Location	RECEIVED	• •
Unit Letter A: 530		line and 660 feet from the East line
Section 2	Township 17 S Range 37 E	
	evation (Show whether DR, RKB, RT, GR, etc.	
3751.4		"The state of the
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12. Check Appropri	iate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTA	ON TO	DEFOLIENT DEDODT OF
NOTICE OF INTENTION		BSEQUENT REPORT OF:
	AND ABANDON REMEDIAL WOR	
		RILLING OPNS. P AND A
PULL OR ALTER CASING () MULTI	PLE COMPL CASING/CEMEN	√T JOB □
DOWNHOLE COMMINGLE		
		<u>_</u>
OTHER:	OTHER:	
13. Describe proposed or completed oper	rations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
13. Describe proposed or completed oper of starting any proposed work). SEE	rations. (Clearly state all pertinent details, as RULE 19.15.7.14 NMAC. For Multiple Co	
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