

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OCD

DEC 21 2012
 OIL CONSERVATION DIVISION
 20 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-40330 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Three Rivers Operating Co II LLC		7. Lease Name or Unit Agreement Name Eagle 2 State 8. Well Number 6H
3. Address of Operator 1122 S Capital of Texas Hwy Suite 325 Austin, TX 78746		9. OGRID Number 272295 10. Pool name or Wildcat Lea Bone Springs
4. Well Location Unit Letter _____ : 330 feet from the South line and 1950 feet from the East line Section 2 Township 20S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665'GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: INITIAL COMPLETION

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/05/12-MIRU CUDD CT UNIT/ALLIED WL,RIG UP 3 CLUSTER GUN, RIH TO 15,102, PERF 14900-15102 W/24 HOLES.
 12/09/12-RIG UP 10K FRAC STACK & GOAT HEAD, PRESSURE TEST TO 10K, OK.
 12/10/12-RIG UP CUDD FRAC EQT & TRUCKS
 FRAC 14,900-15,102 W/266,011# 20/40 SAND & 5440 BBLs 25# BORATE
 SET CP @ 14,800'; PERF 14,500-14,702 (24 HOLES)
 12/11/12-FRAC 14,500-14,702 W/ 247,409 # 20/40 SAND & 4865 BBLs 20# BORATE
 SET CP @ 14,400; PERF 14,100-14,302 (24 HOLES)
 FRAC 14,100-14,302 W/ 245,232 # 20/40 SAND & 4720 BBLs 20# BORATE
 SET CP @ 14,000; PERF 13,700-13,902' (24 HOLES)
 FRAC 13,700-13,902 W/ 246,242 # 20/40 SAND & 4468 BBLs 20# BORATE
 SET CP @ 13,600'; PERF 13,300-13,502.
 12/12/12-FRAC 13,300-13,502' W/ 245,291 # 20/40 SAND & 4463 BBLs 20 # BORATE

Spud Date: 11/23/12

Rig Release Date: 3/26/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Operations Engineering Mgr. DATE 12/19/12

Type or print name Tom Stratton
For State Use Only

E-mail address: tstratton@3rnr.com PHONE: 505-706-9849

APPROVED BY: 
 Conditions of Approval (if any):

TITLE Petroleum Engineer DATE JAN 04 2013

Eagle 2 State #6H

OCD C-103 Subsequent Report, continued

SET CP @ 13,200; PERF 12,900-13,102' (24 HOLES)

FRAC 12,900-13,102 W/ 246,133# 20/40 SAND & 4324 BBLs 20# BORATE

SET CP @ 12,800; PERF 12,500-12,702 (24 HOLES)

FRAC 12,500-12,702' W/ 245,710# 20/40 SAND & 4645 BBLs 20 # BORATE

SET CP @ 12,400; PERF 12,100-12,302 (24 HOLES)

12/13/13 FRAC 12,100-12,302' W/ 245,900 # 20/40 SAND & 4762 BBLs 20# BORATE

SET CP @ 12,000; PERF 11,700-11,902 (24 HOLES)

FRAC 11,700-11,902' W/ 135,503 # 20/40 SAND & 3701 BBLs 20 # BORATE

SET CP @ 11,600; PERF 11,300-11,502 (24 HOLES)

FRAC 11,300-11,502 W/ 385,730 # 20/40 SAND & 4900 BBLs 20 # BORATE

RIG DOWN CUDD

12/14/12 MIRU CUDD 2" CT UNIT

12/14-12/15/12 DRILL OUT ALL 9 CP'S

12/16/12 BEGIN FLOWBACK

12/17/12 CUTTING OIL 30% TOTAL FLUID 72 BFPH