

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Eagle 2 State 6. Well Number: 6H
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7. Type of Completion:  
 NEW WELL  
 WORKOVER  
 DEEPENING  
 PLUGBACK  
 DIFFERENT RESERVOIR  
 OTHER

8. Name of Operator Three Rivers Operating Co II LLC	9. OGRID 272295
10. Address of Operator 1122 S Capital of Texas Hwy, Suite 325 Austin, Texas 78746	11. Pool name or Wildcat Lea Bone Springs

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	20S	34E	2	330	S	1950	E	LEA
BH:	B	2	20S	34E		515 497	N	1980	E	LEA

13. Date Spudded 1/23/2012	14. Date T.D. Reached 3/20/2012	15. Date Rig Released 3/26/2012	16. Date Completed (Ready to Produce) 12/15/2012	17. Elevations (DF and RKB, RT, GR, etc.) GR - 3665'
18. Total Measured Depth of Well 15,221 (TVD 10,899)	19. Plug Back Measured Depth 15,125	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR-CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11,300'-15,102'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH/SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5 J55	1729'	17.5	1530 SX	
9.625	40# N80	5564'	12.25	1375 SX	
		DV @ 3743'	12.25	2950 SX	
5.50	20# P110	15,198	8.75	1685 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 14900-15102, 42, 24 ; 14500-14702, 42, 24 ; 14400-14302, 42, 24 ; 13700-13902, 42, 24 ; 13300-13502, 42, 24 ; 12900-13102, 42, 24 ; 12500-12702, 42, 24 ; 12100-12302, 42, 24 ; 11700-11902, 42, 24 ; 11300-11502, 42, 24	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11,300-15,102      10,000 gals 15% Frac w/25,104 sx 20/40 & 30/50 sand w/ 46,342 bbls 20# gelled Borate.
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**28. PRODUCTION**

Date First Production 12/16/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD.		
Date of Test 12/17/2012	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period 24 HRS	Oil - Bbl 336	Gas - MCF 50	Water - Bbl. 1344	Gas - Oil Ratio 148:1
Flow Tubing Press. -	Casing Pressure 1300	Calculated 24-Hour Rate	Oil - Bbl. 336	Gas - MCF 50	Water - Bbl. 1344	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By  
Bill Colli W/ WJC INC.

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

