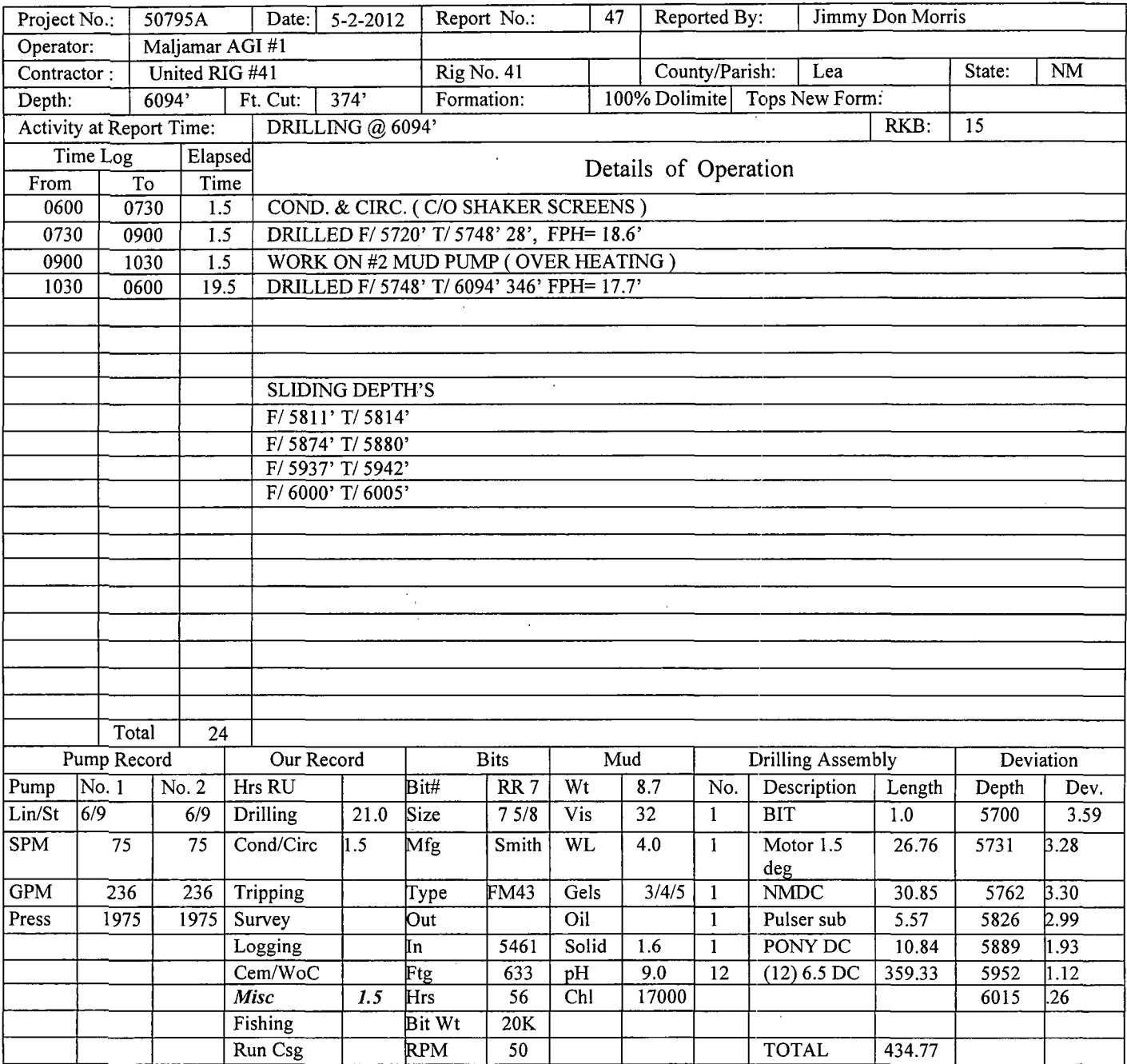
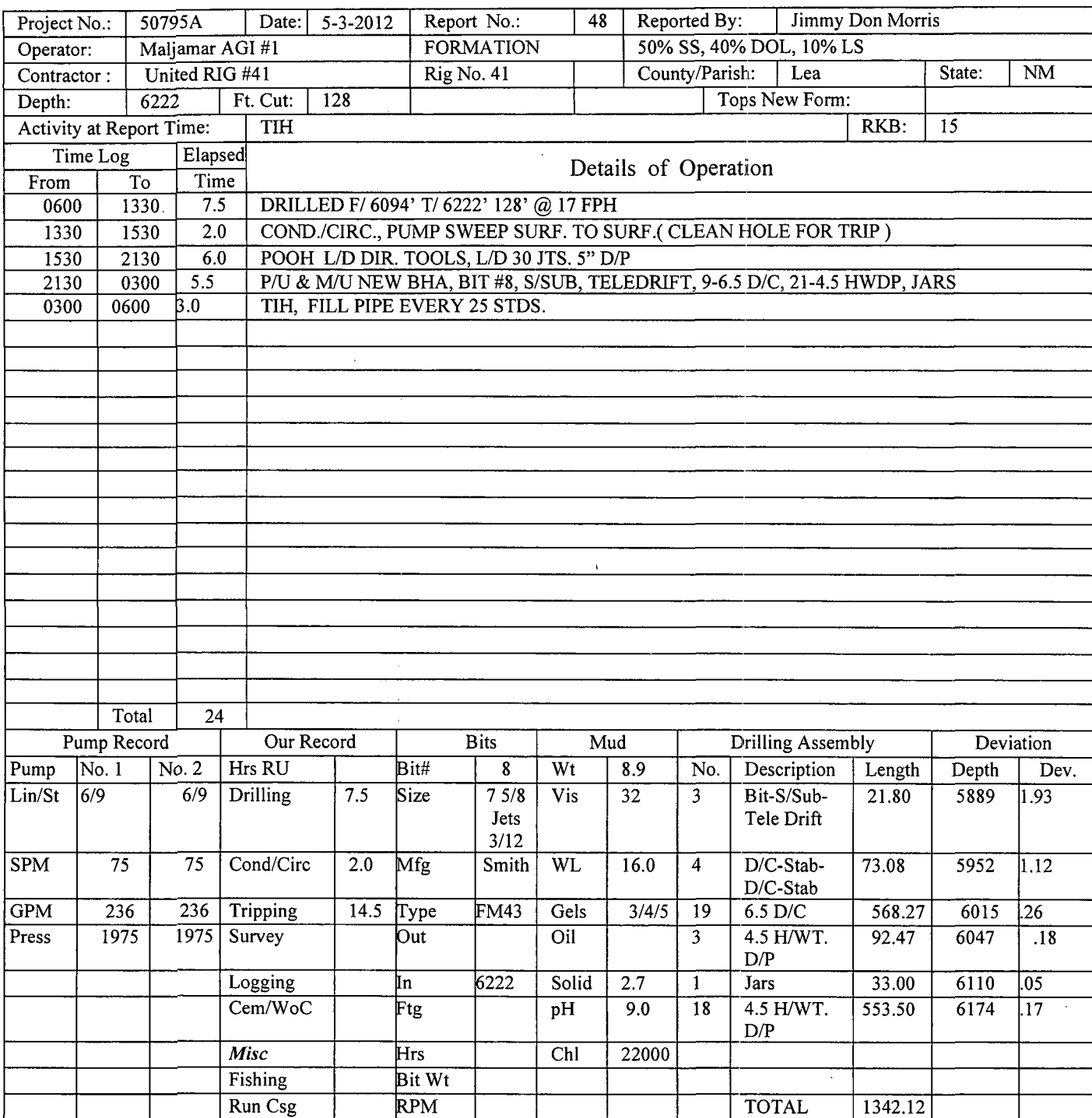
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FOR RECORD ONLY

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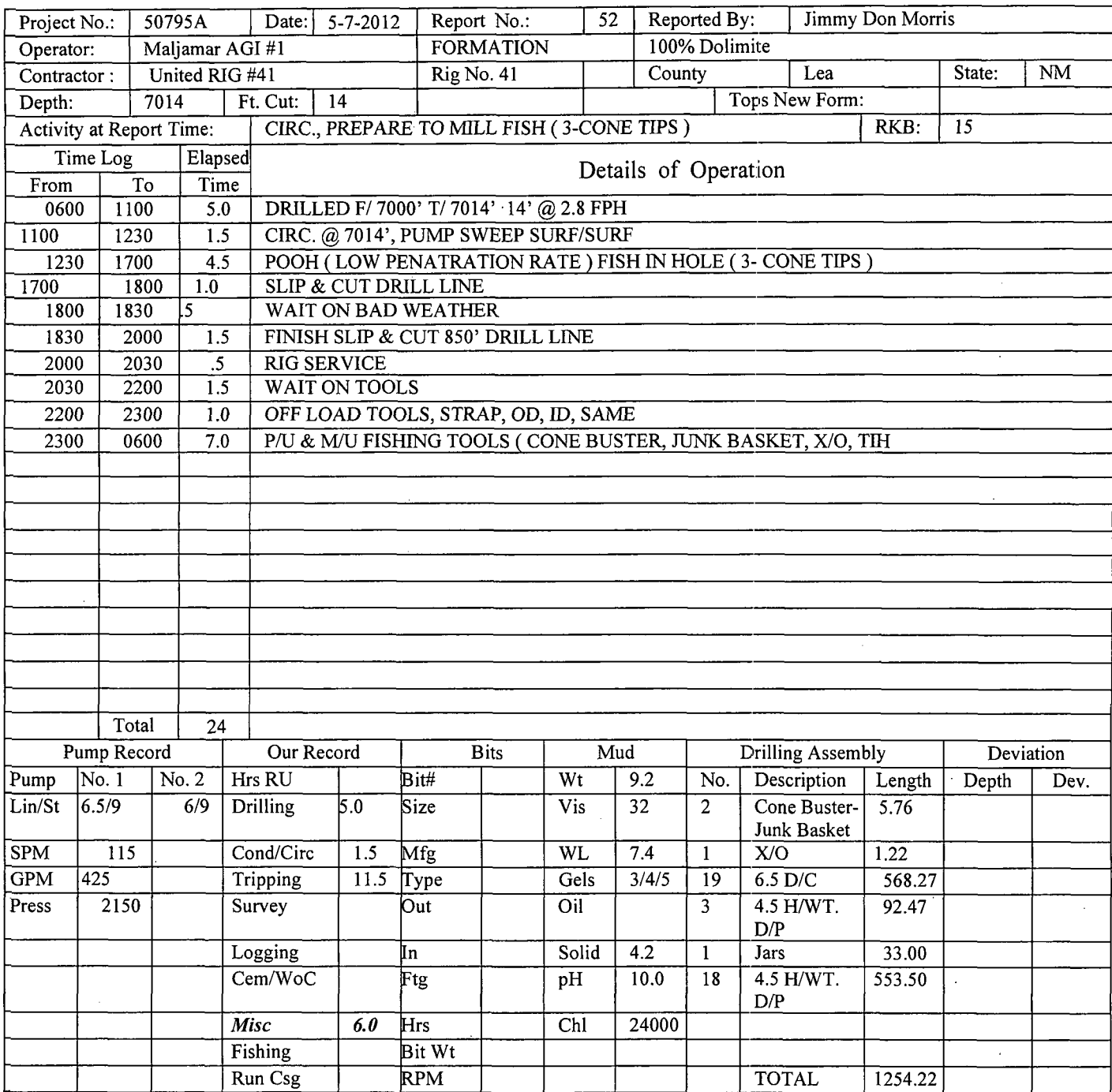


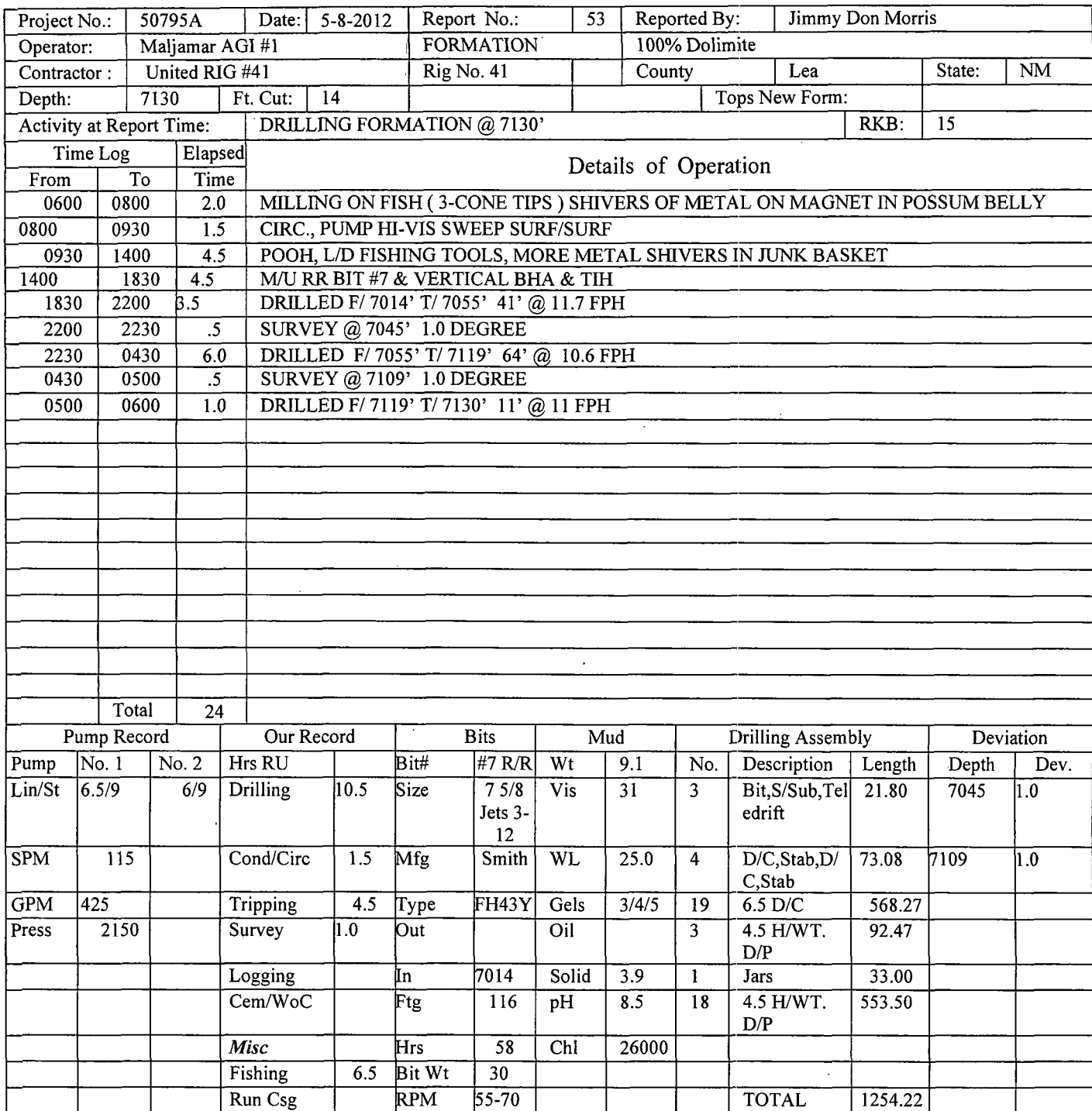


Project No.:	50795A	Date:	5-4-2012	Report No.:	49	Reported By:	Jimmy Don Morris						
Operator:	Maljamar AGI #1			FORMATION		100% Dolomite							
Contractor :	United RIG #41			Rig No. 41		County	Lea	State:	NM				
Depth:	6448	Ft. Cut:	226			Tops New Form:							
Activity at Report Time:		Drilling Formation @ 6448'					RKB:	15					
Time Log		Elapsed	Details of Operation										
From	To	Time											
0600	0700	1	CONTINUE TO TIH, HIT BRIDGE @ 5850'										
0700	1230	5.5	W/R F/ 5850' T/ 6222'										
1230	1700	4.5	DRILLED F/ 6222' T/ 6298' 76' @ 16.8 FPH										
1700	2300	6.0	COND/CIRC. WITH #2 M/PUMP WHILE CHANGING OUT 6" LINERS TO 6.5" LINERS IN #1 M/PUMP										
2300	0600	7.0	DRILLED F/ 6298' T/ 6448' 150' @ 21.4 FPH										
			NOTES: W/R 12 JTS. TO BTM. BACKREAMED EACH JT. TILL THEIR WAS NO OBSTRUCTION, GAINED MORE THAN 300 PSI SINCE WE C/O LINERS										
Total		24											
Pump Record			Our Record		Bits		Mud		Drilling Assembly			Deviation	
Pump	No. 1	No. 2	Hrs RU		Bit#	8	Wt	8.75	No.	Description	Length	Depth	Dev.
Lin/St	6.5/9	6/9	Drilling	11.5	Size	7 5/8 Jets 3/12	Vis	30	3	Bit-S/Sub- Tele Drift	21.80	6222	.5
SPM	118		Cond/Circ	6.0	Mfg	Smith	WL	20.0	4	D/C-Stab- D/C-Stab	73.08	6285	.5
GPM	436		Tripping	1	Type	FM43	Gels	2/3/4	19	6.5 D/C	568.27	6348	.5
Press	2000		Survey		Out		Oil		3	4.5 H/WT. D/P	92.47	6412	.5
			Logging		In	6222	Solid	1.6	1	Jars	33.00		
			Cem/WoC		Ftg		pH	10.0	18	4.5 H/WT. D/P	553.50		
			Misc	5.5	Hrs		Chl	21000					
			Fishing		Bit Wt								
			Run Csg		RPM					TOTAL	1342.12		



Project No.:	50795A	Date:	5-5-2012	Report No.:	50	Reported By:	Jimmy Don Morris						
Operator:	Maljamar AGI #1			FORMATION		100% Dolomite							
Contractor :	United RIG #41			Rig No. 41		County	Lea	State:	NM				
Depth:	6707	Ft. Cut:	259'			Tops New Form:							
Activity at Report Time:		DRILLING @ 6707'					RKB:	15					
Time Log		Elapsed		Details of Operation									
From	To	Time											
0600	0630	.5		DRILLED F/ 6448' T/ 6452' 4' @ 8 FPH									
0630	0830	2		WORK ON M/PUMP #2 WHILE CIR. W/ M/PUMP #1 (C/O LINER)									
0830	0930	1		DRILLED F/ 6452' T/ 6485' 33' @ 33 FPH									
0930	1000	.5		SURVEY @ 6475' .5 DEGREE									
1000	1130	1.5		DRILLED F/ 6485' T/ 6517' 32' @ 21.3 FPH									
1130	1300	1.5		WORK ON M/PUMP #2 WHILE CIR. W/ M/PUMP #1 (LINER LEAKING)									
1300	1430	1.5		DRILLED F/ 6517' T/ 6580' 63' @ 42 FPH									
1430	1500	.5		SURVEY @ 6570' .5 DEGREE									
1500	1830	3.5		DRILLED F/ 6580 T/ 6612' 32' @ 9.1 FPH									
1830	1900	.5		SURVEY @ 6602' .5 DEGREE									
1900	2100	2		DRILLED F/ 6612' T/ 6633' 21' @ 10.5 FPH									
2100	2400	3		WORK ON M/PUMP #2 WHILE CIRC. W/ M/PUMP #1 (LINER LEAKING)									
2400	0030	.5		DRILLED F/ 6633' T/ 6644' 11' @ 22 FPH									
0030	0200	1.5		WORK ON M/PUMP #2 WHILE CIRC. W/ M/PUMP #1 (LINER LEAKING)									
0200	0400	2.0		DRILLED F/ 6644' T/ 6676' 32' @ 16 FPH									
0400	0430	.5		WORK ON KELLY SPINNER									
0430	0500	.5		SURVEY @ 6666' .5 DEGREE									
0500	0600	1.0		DRILLED F/ 6676' T/ 6707' 31' @ 31 FPH									
				WORKED ON M/PUMP #2 8.5 HRS.									
Total		24											
Pump Record			Our Record		Bits		Mud		Drilling Assembly			Deviation	
Pump	No. 1	No. 2	Hrs RU		Bit#	8	Wt	9.0	No.	Description	Length	Depth	Dev.
Lin/St	6.5/9	6/9	Drilling	13.5	Size	7 5/8 Jets 3/12	Vis	31	3	Bit-S/Sub- Tele Drift	21.80	6475	.5
SPM	115		Cond/Circ		Mfg	Smith	WL	25.0	4	D/C-Stab- D/C-Stab	73.08	6570	.5
GPM	425		Tripping		Type	FM43	Gels	3/4/5	19	6.5 D/C	568.27	6602	.5
Press	2165		Survey	2.0	Out		Oil		3	4.5 H/WT. D/P	92.47	6666	.5
			Logging		In	6222	Solid	3.1	1	Jars	33.00		
			Cem/WoC		Ftg	485	pH	10.0	18	4.5 H/WT. D/P	553.50		
			Misc	8.5	Hrs	25.5	Chl	25000					
			Fishing		Bit Wt	40							
			Run Csg		RPM	70				TOTAL	1342.12		



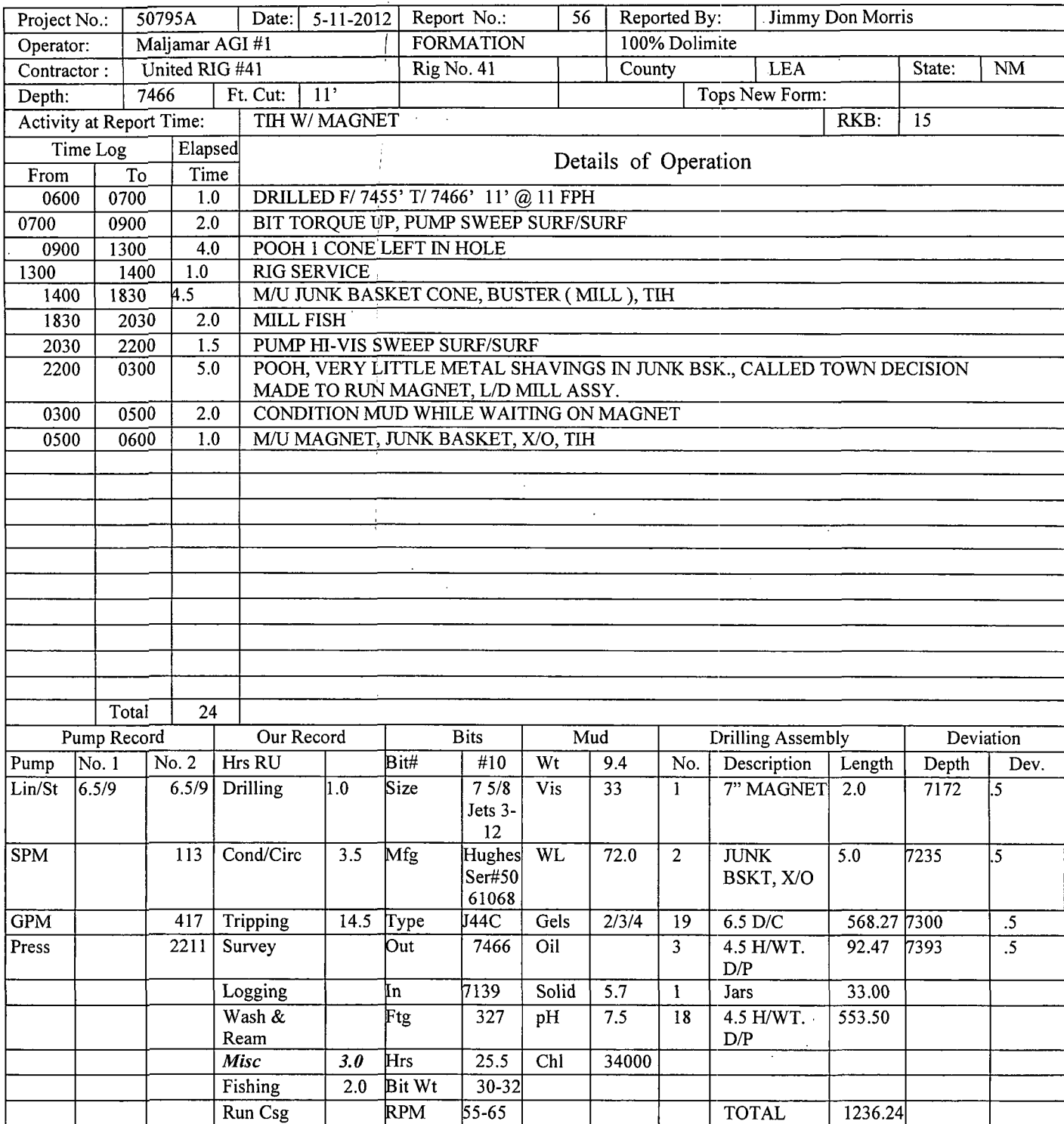


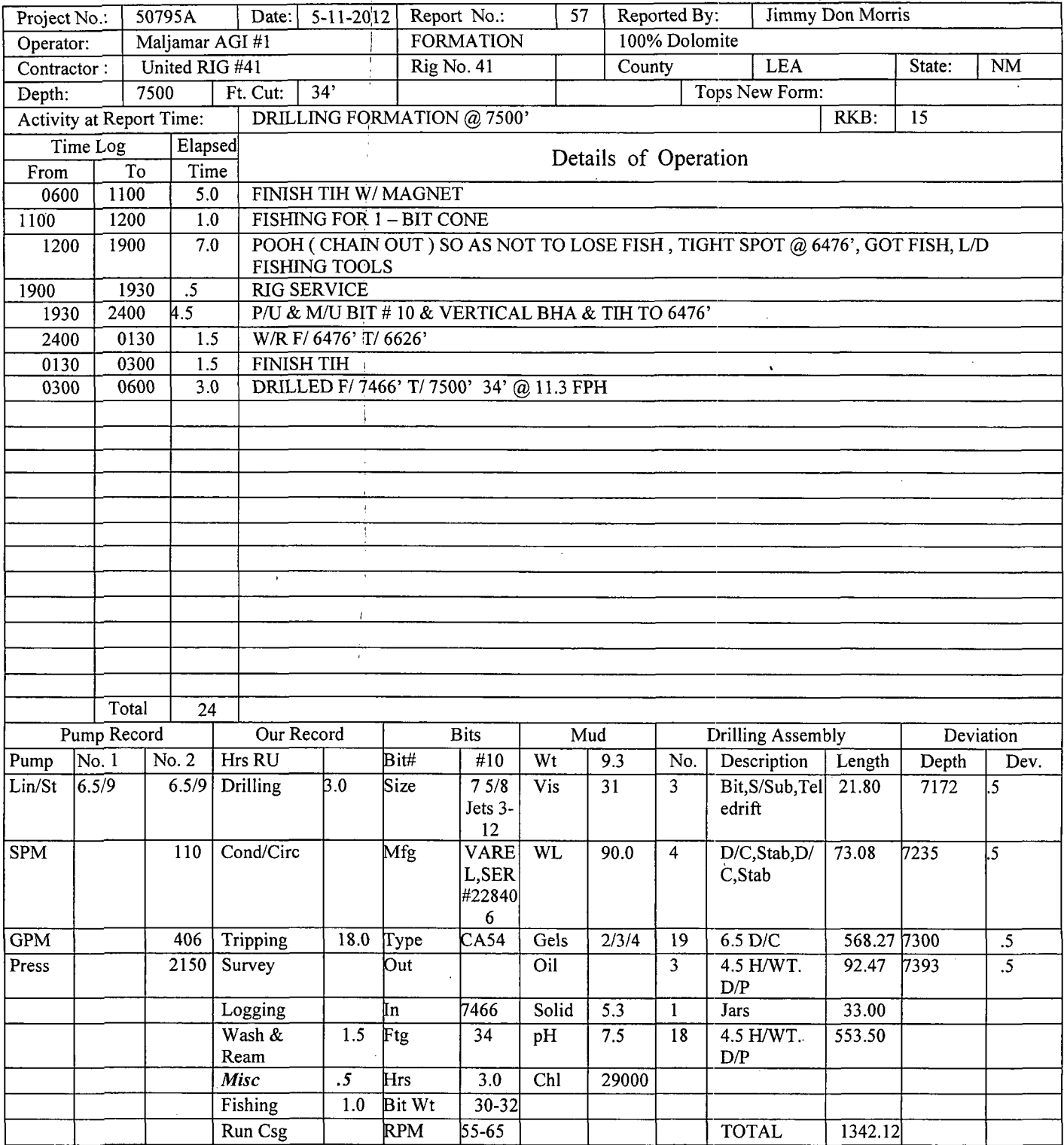
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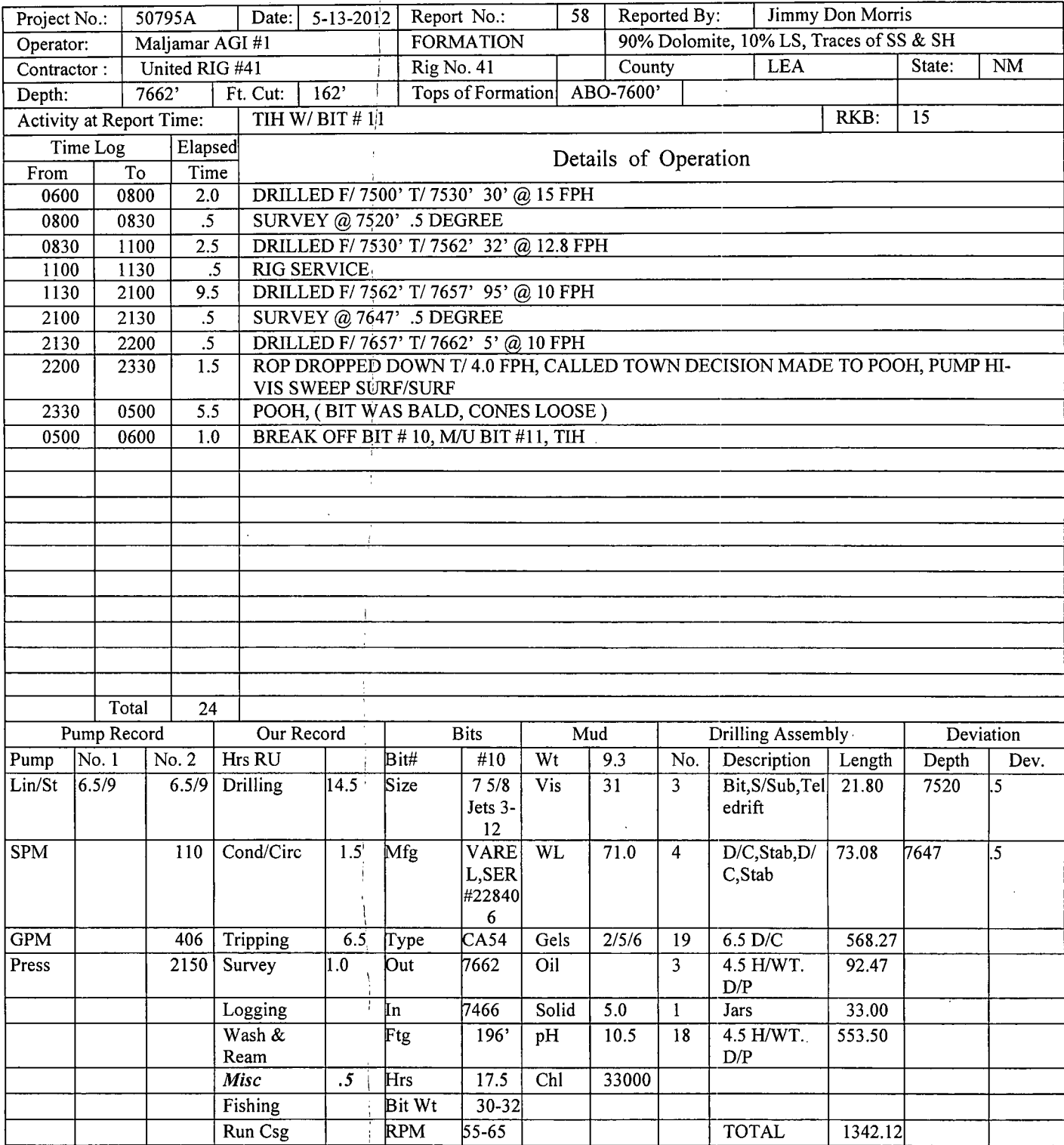


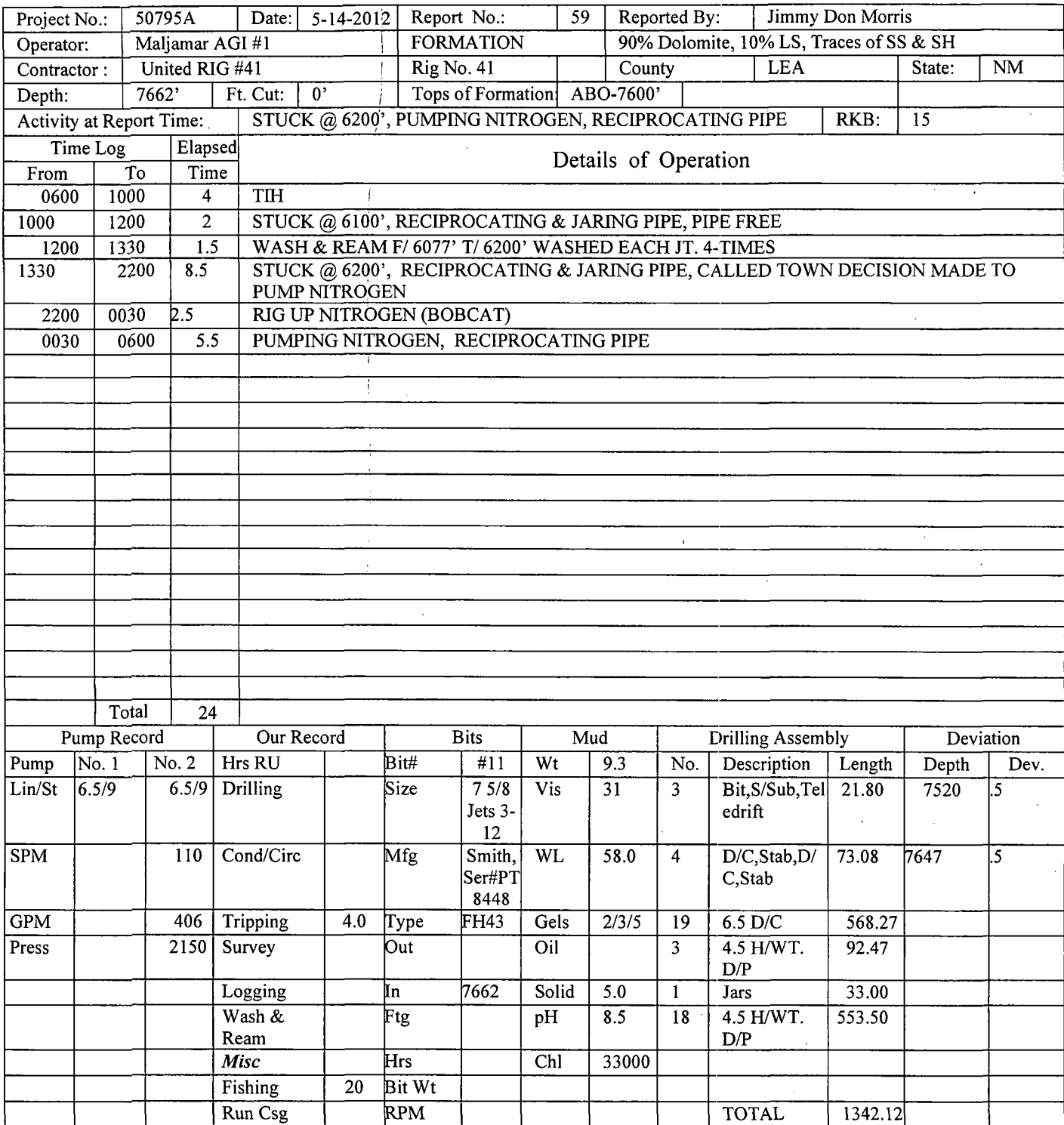
**PB Energy
Storage
Services, Inc.**

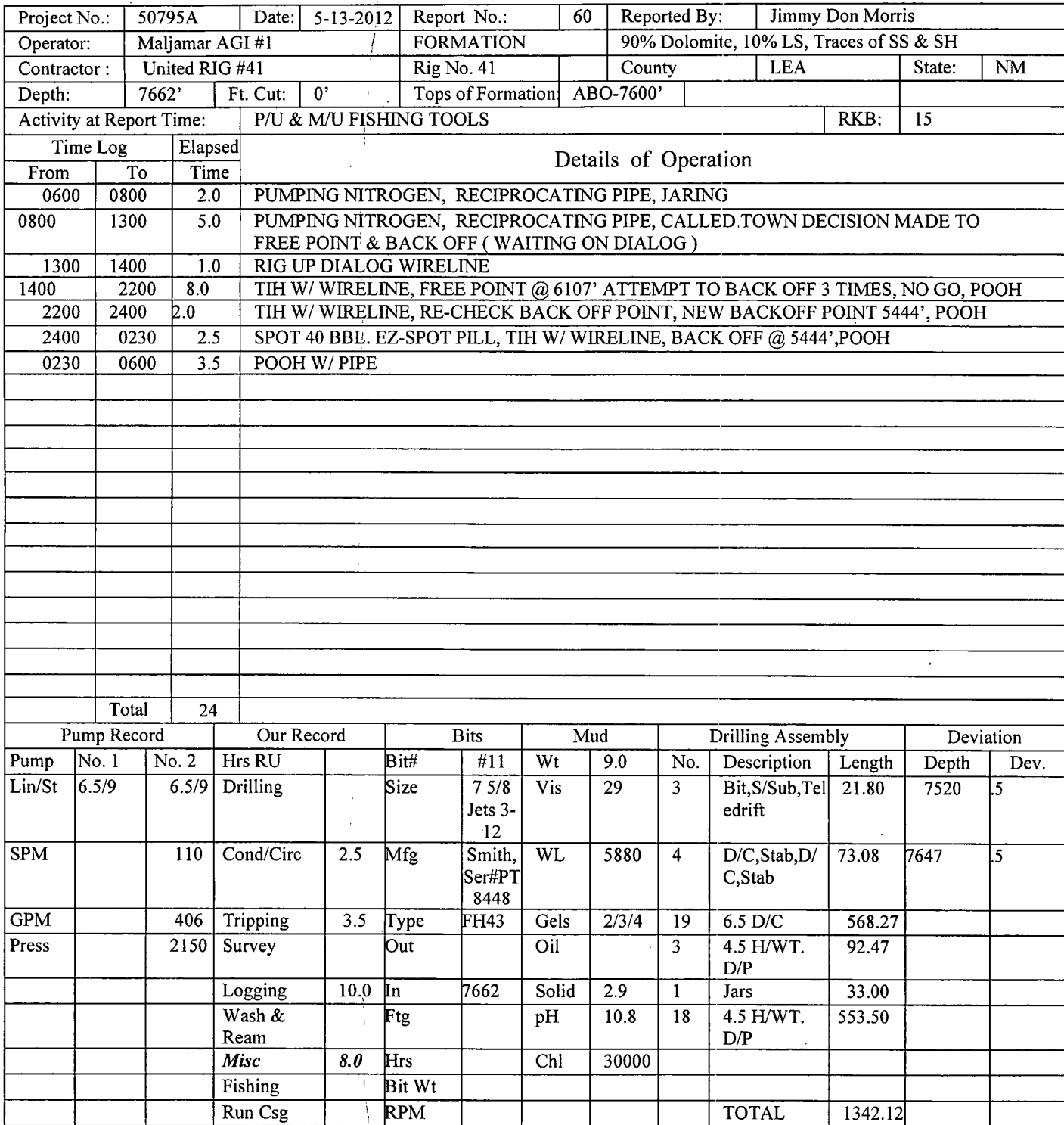
Project No.:	50795A	Date:	5-10-2012	Report No.:	55	Reported By:	Jimmy Don Morris						
Operator:	Maljamar AGI #1			FORMATION		100% Dolomite							
Contractor :	United RIG #41			Rig No. 41		County		Lea		State:	NM		
Depth:	7455'	Ft. Cut:	280'					Tops New Form:					
Activity at Report Time:		DRILLING FORMATION @ 7455'								RKB:	15		
Time Log		Elapsed	Details of Operation										
From	To	Time											
0600	0630	.5	DRILLED F/ 7175' T/ 7182' 7' @ 14 FPH										
0630	0700	.5	SURVEY @ 7172' .5 DEGREE										
0700	0730	.5	DRILLED F/ 7182' T/ 7193' 11' @ 22 FPH										
0730	0800	.5	WORK ON M/PUMP #2										
0800	1130	3.5	DRILLED F/ 7193' T/ 7245' 52' @ 14.9 FPH										
1130	1200	.5	SURVEY @ 7235' .5 DEGREE										
1200	1730	5.5	DRILLED F/ 7245' T/ 7309' 64' @ 11.6 FPH										
1730	1800	.5	SURVEY @ 7300' .5 DEGREE										
1800	0100	7.0	DRILLED F/ 7309' T/ 7403' 94' @ 13.4 FPH										
0100	0130	.5	SURVEY @ 7393' .5 DEGREE										
0130	0600	4.5	DRILLED F/ 7403' T/ 7455' 52' @ 11.6 FPH										

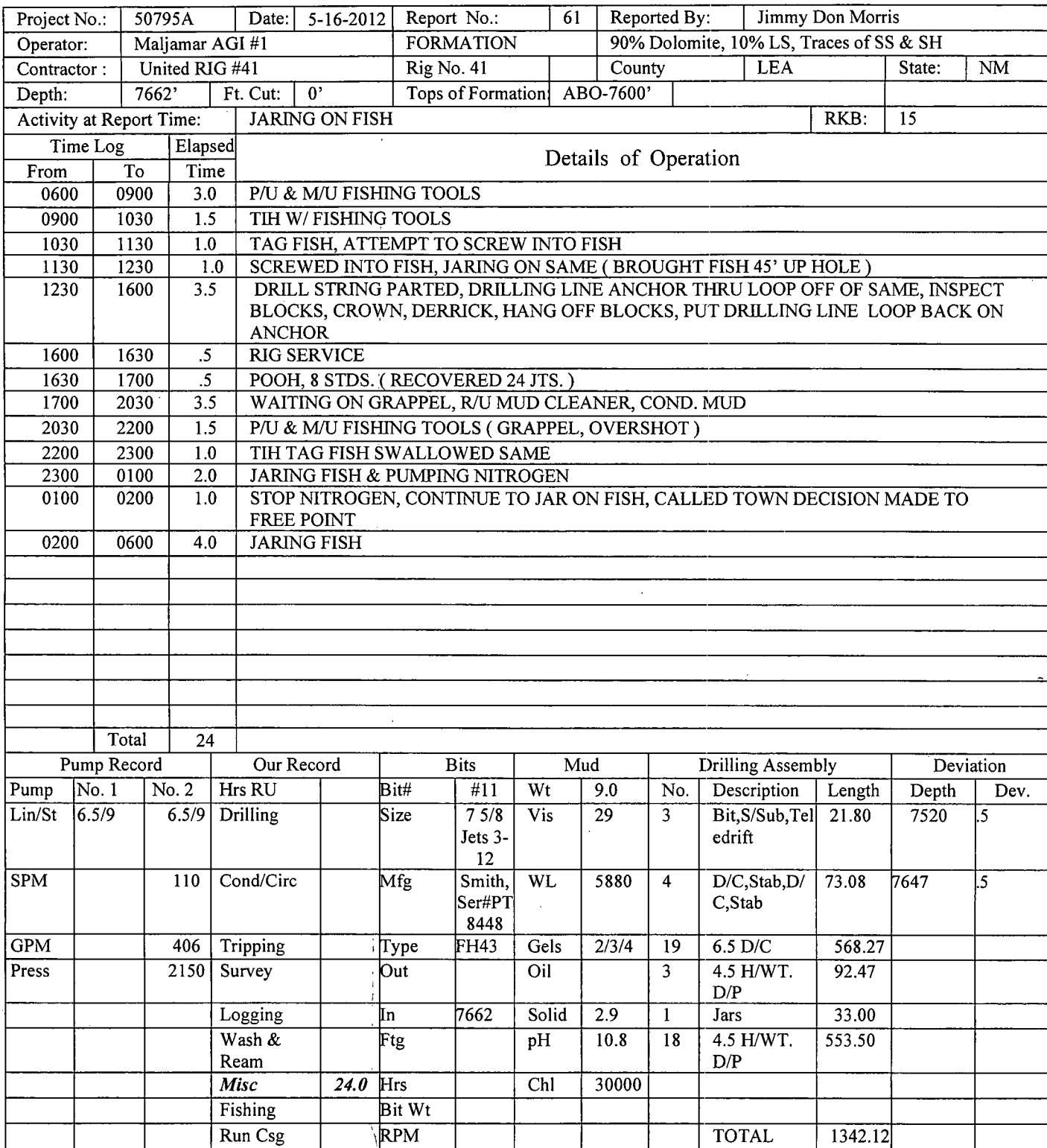


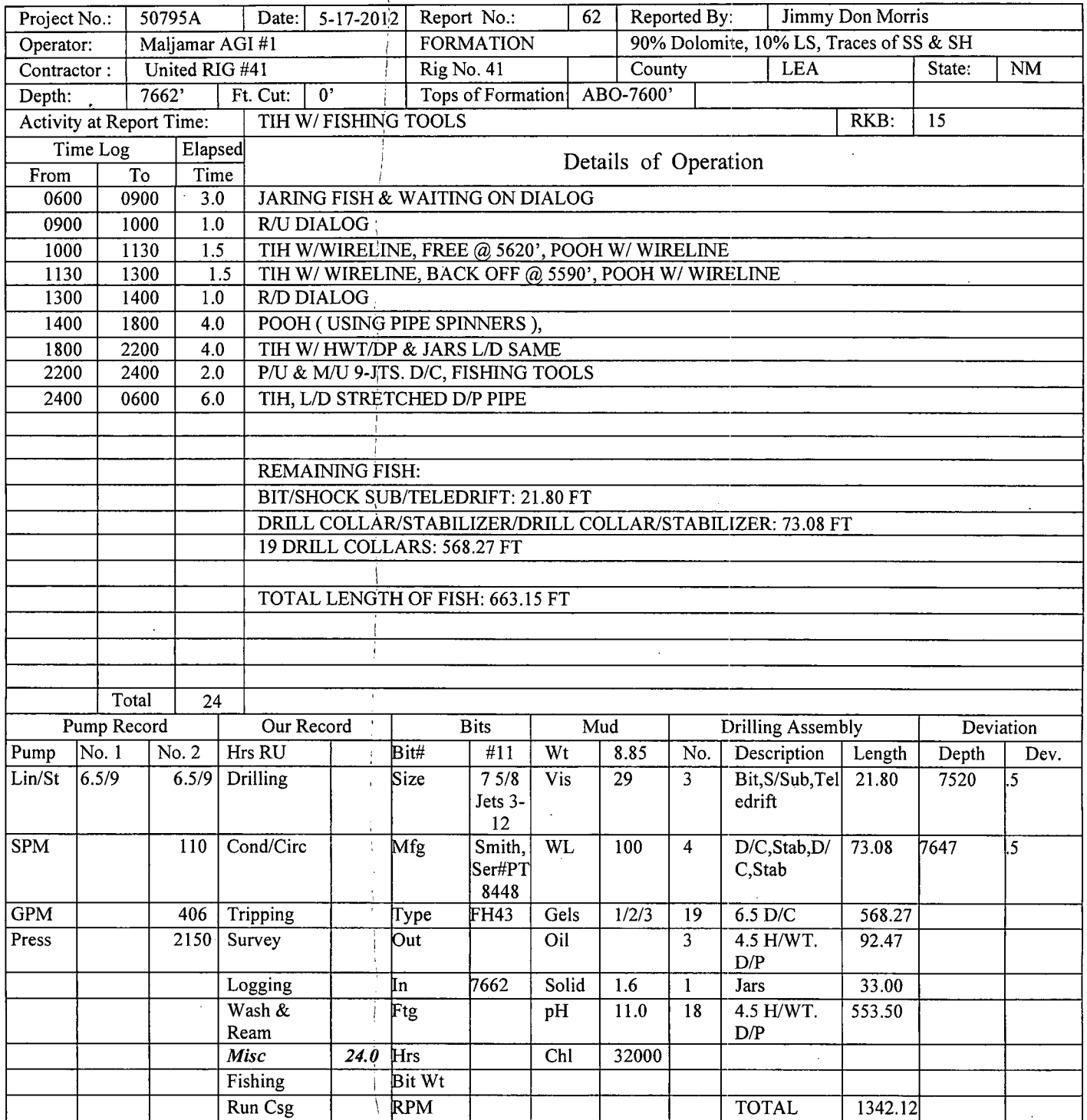


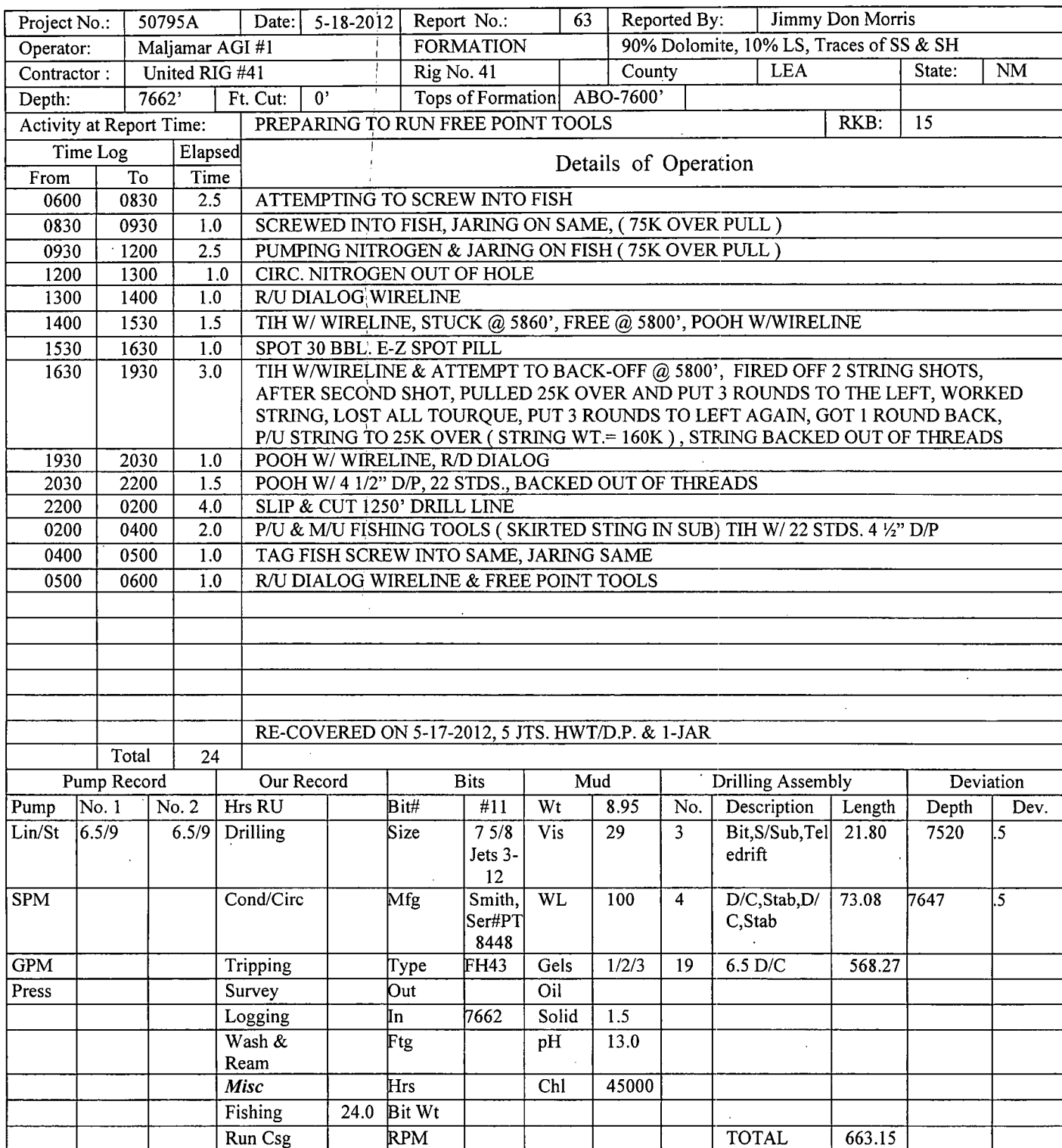


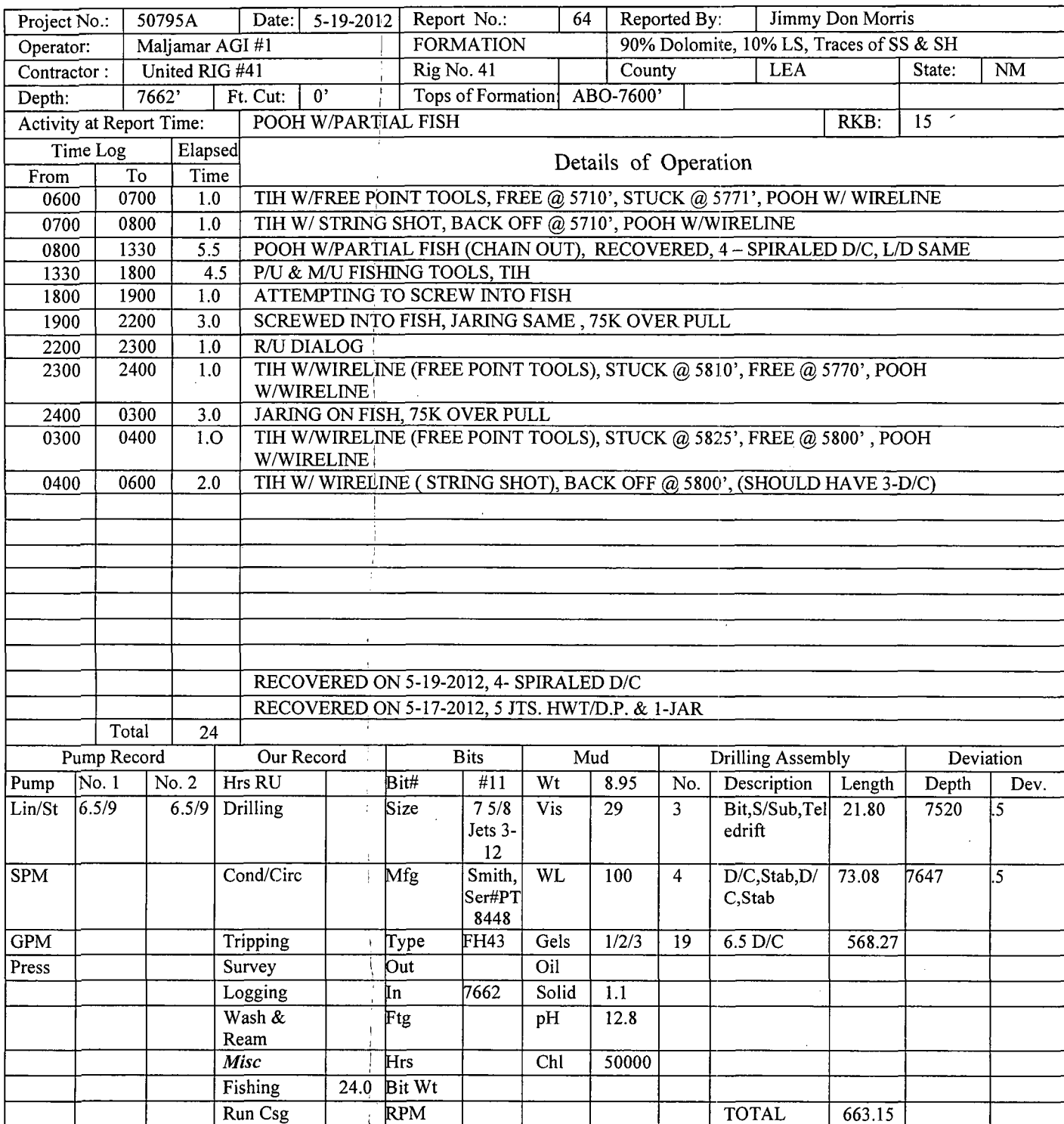


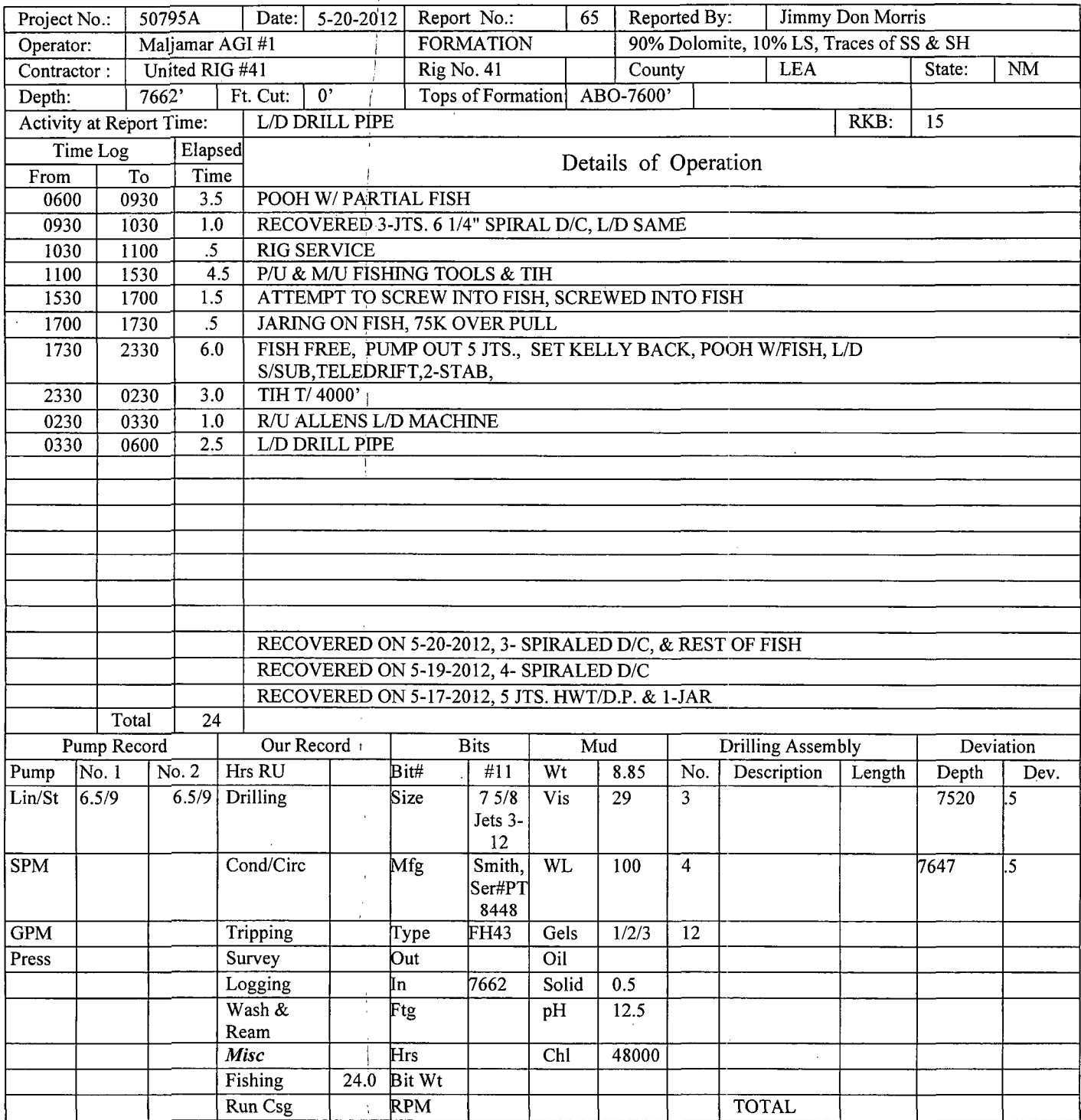


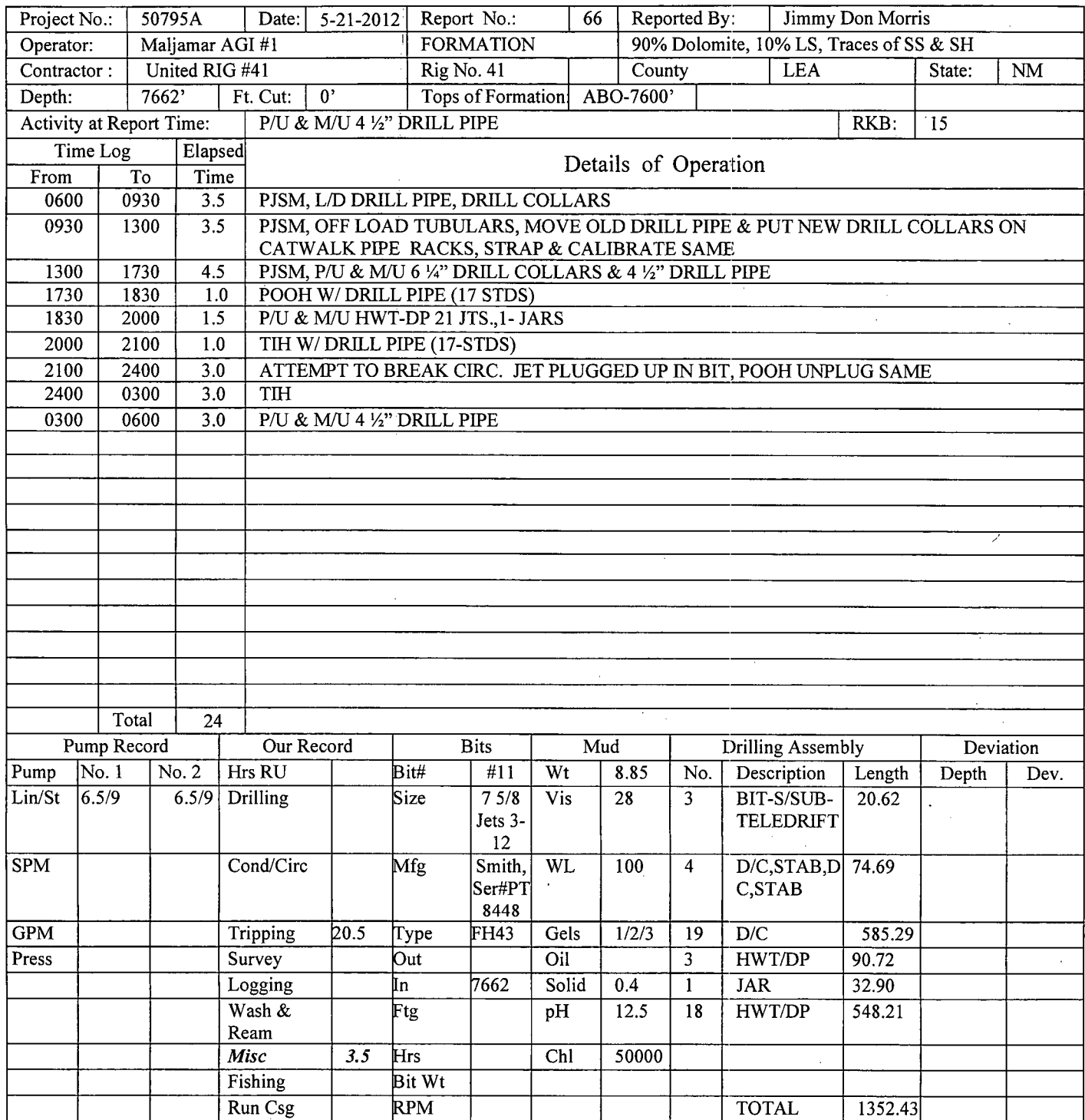


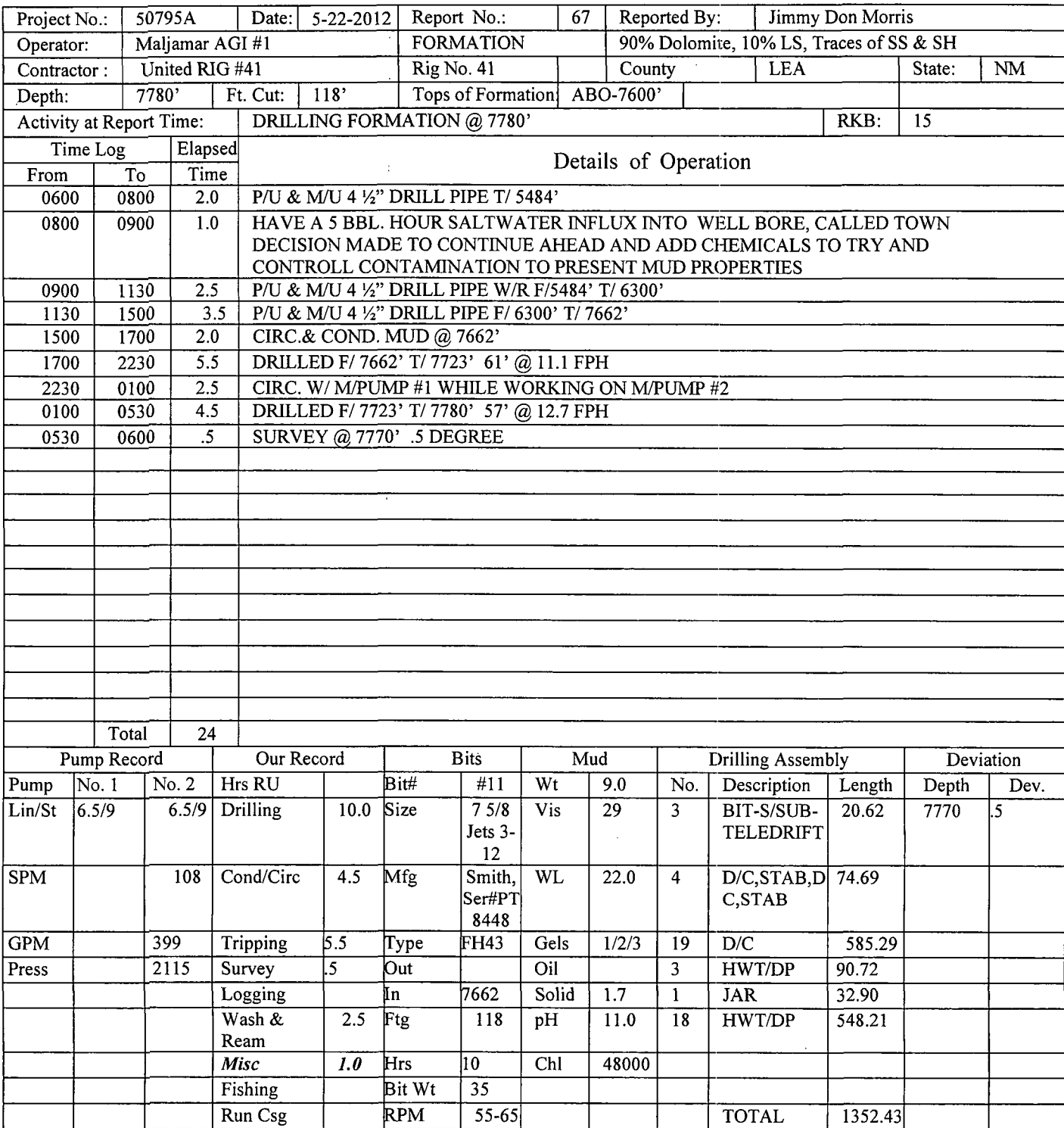


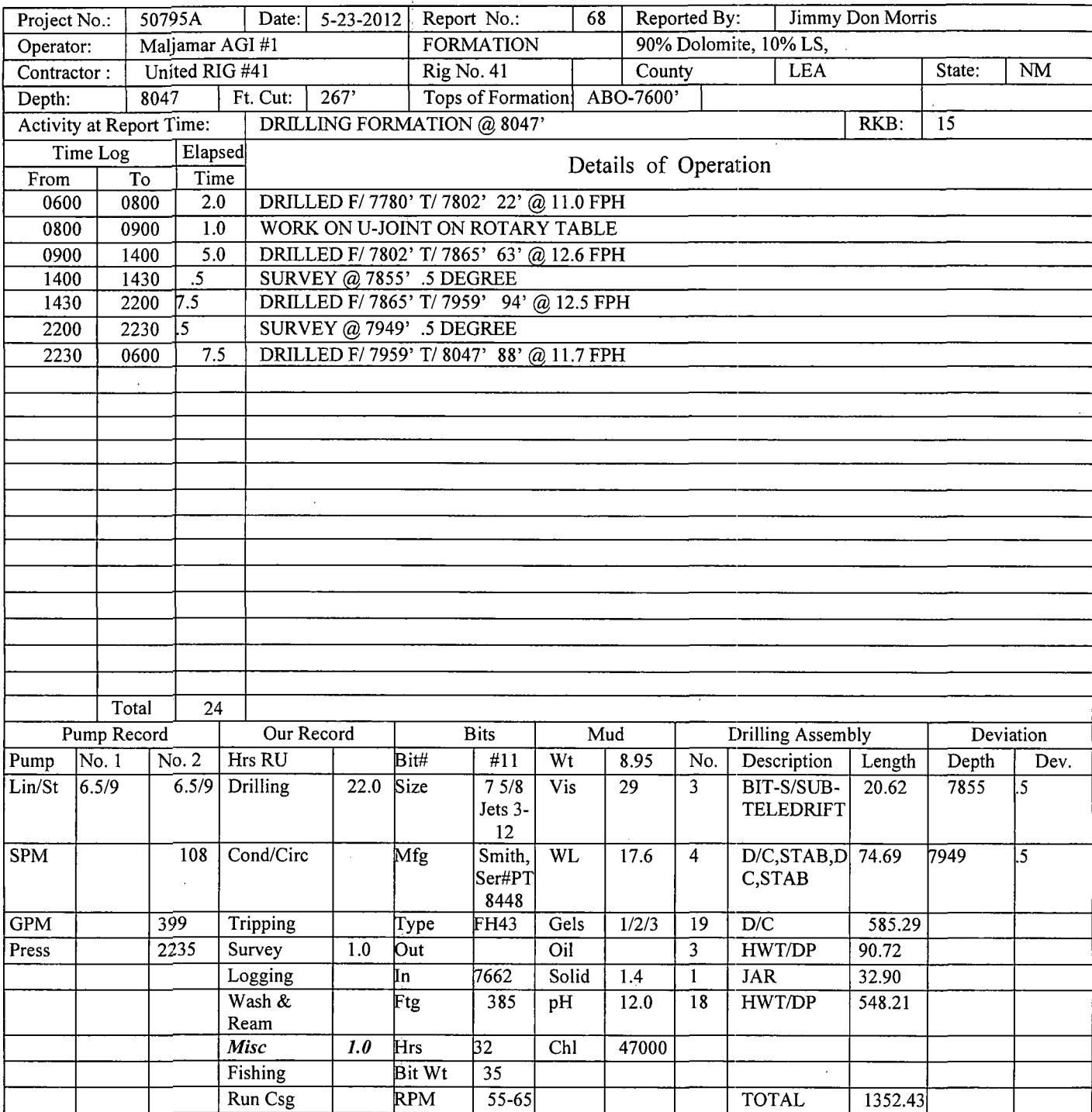


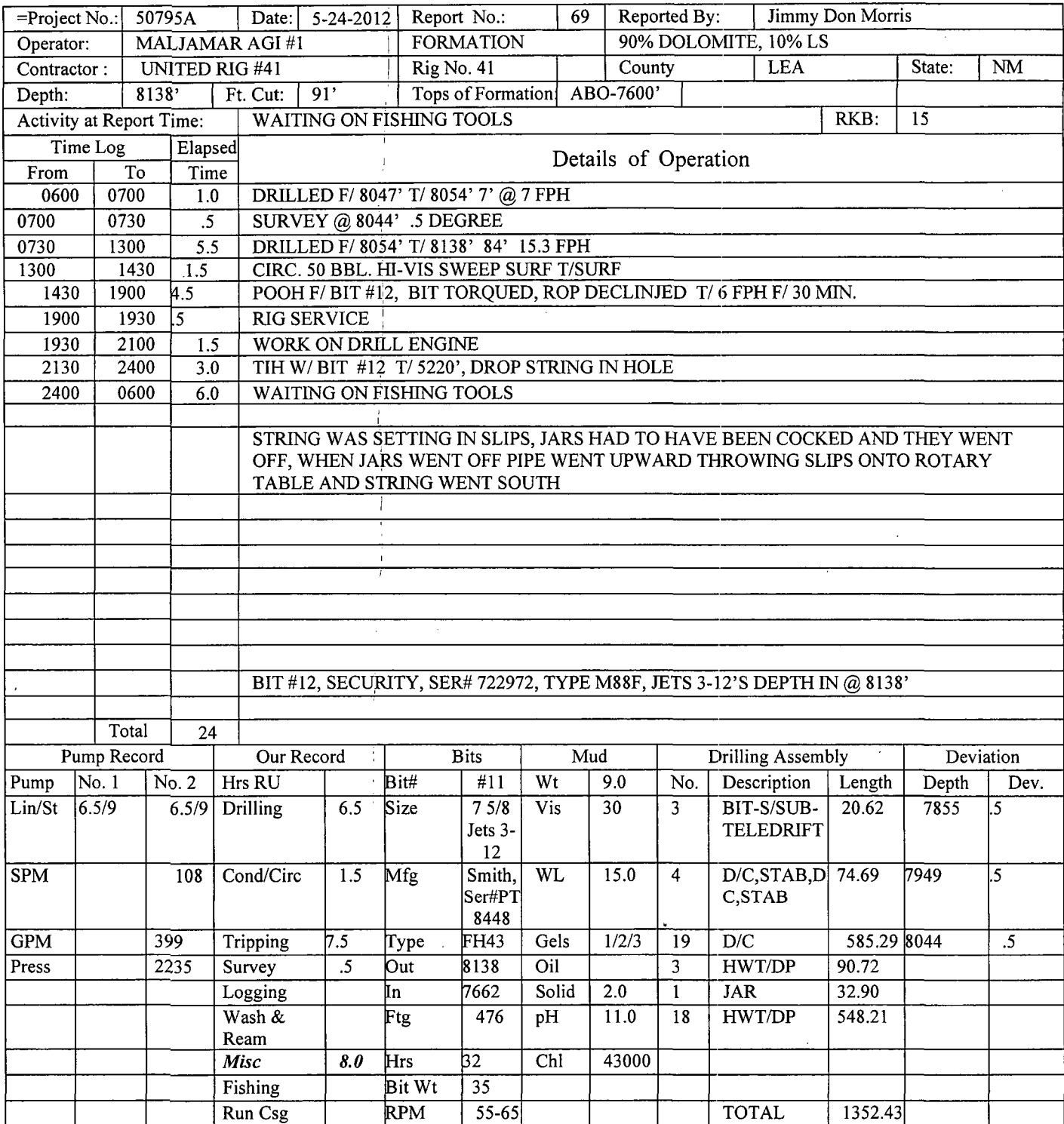














=Project No.:		50795A		Date:	5-25-2012		Report No.:	70		Reported By:	Jimmy Don Morris		
Operator:		MALJAMAR AGI #1				FORMATION			90% DOLOMITE, 10% LS				
Contractor :		UNITED RIG #41				Rig No. 41		County		LEA		State:	NM
Depth:		8138'		Ft. Cut:		Tops of Formation		ABO-7600'					
Activity at Report Time:				P/U & M/U NEW BHA						RKB:	15		
Time Log			Elapsed		Details of Operation								
From	To	Time											
0600	0700	1.0			OFF LOAD FISHING TOOLS, STRAP, OD, ID, SAME								
0700	1100	4.0			P/U & M/U FISHING TOOLS & TIH, TAG FISH @ 2918'								
1100	1230	1.5			ATTEMPT TO SWALLOW FISH, SWALLOW FISH								
1230	1600	3.5			POOH W/ FISH, CHAIN OUT								
1600	1800	2.0			L/D FISHING TOOLS								
1800	1930	1.5			CONTINUE TO POOH								
1930	2030	1.0			R/U ALLENS L/D MACHINE								
2030	0100	4.5			L/D HWT/DP, D/C, STAB, JARS, TELEDRIFT, SHOCK SUB, BIT (2-CONES LEFT IN HOLE)								
0100	0300	2.0			TIH W/ D/P, 51 JTS. CORK SCREWED								
0300	0500	2.0			L/D BAD DRILL PIPE								
0500	0600	1.0			STRAP, OD, ID, NEW BHA								
Total		24											
Pump Record			Our Record		Bits		Mud		Drilling Assembly			Deviation	
Pump	No. 1	No. 2	Hrs RU		Bit#		Wt	8.95	No.	Description	Length	Depth	Dev.
Lin/St	6.5/9	6.5/9	Drilling		Size		Vis	29					
SPM			Cond/Circ		Mfg		WL	24.0					
GPM			Tripping		Type		Gels	1/2/3					
Press			Survey		Out		Oil						
			Logging		In		Solid	1.4					
			Wash & Ream		Ftg		pH	11.0					
			Misc		Hrs		Chl	47000					
			Fishing	24.0	Bit Wt								
			Run Csg		RPM					TOTAL			



=Project No.:		50795A		Date:	5-26-2012		Report No.:	71		Reported By:	Jimmy Don Morris		
Operator:		MALJAMAR AGI #1				FORMATION				90% DOLOMITE, 10% LS			
Contractor :		UNITED RIG #41				Rig No. 41		County		LEA		State:	NM
Depth:		8138'		Ft. Cut:		Tops of Formation		ABO-7600'					
Activity at Report Time:				REPLACING BELTS ON DRILL ENGINE						RKB:	15		
Time Log		Elapsed		Details of Operation									
From	To	Time											
0600	1230	6.5		P/U & M/U DRILL COLLARS, FISHING TOOLS, MAGNET, TIH									
1230	1330	1.0		R/D L/D ALLENS MACHINE									
1330	1630	3.0		CONTINUE TO TIH									
1630	1800	1.5		CIRC. & WORK ON RIG AIR									
1800	1900	1.0		ATTEMPT TO RECOVER 2- CONES OFF OF BIT									
1900	0100	6.0		POOH, CHAIN OUT, RECOVERED 1-CONE OFF OF BIT									
0100	0500	4.0		M/U FISHING TOOLS, MAGNET, TIH									
0500	0600	1.0		REPLACE BELTS ON DRILL ENGINE									
Total		24											
Pump Record			Our Record		Bits		Mud		Drilling Assembly			Deviation	
Pump	No. 1	No. 2	Hrs RU		Bit#		Wt	9.0	No.	Description	Length	Depth	Dev.
Lin/St	6.5/9	6.5/9	Drilling		Size		Vis	29	3	MAGNET,X/O,X/O	6.07		
SPM			Cond/Circ		Mfg		WL	90.0	21	D/C	637.24		
GPM			Tripping		Type		Gels	1/2/3	21	HWT/DP	645.65		
Press			Survey		Out		Oil						
			Logging		In		Solid	1.6					
			Wash & Ream		Ftg		pH	8.0					
			Misc		Hrs		Chl	50000					
			Fishing	24.0	Bit Wt								
			Run Csg		RPM					TOTAL	1288.96		



=Project No.:		50795A		Date:	5-27-2012		Report No.:	72		Reported By:	Jimmy Don Morris		
Operator:		MALJAMAR AGI #1				FORMATION		90% DOLOMITE, 10% LS					
Contractor :		UNITED RIG #41				Rig No. 41		County		LEA		State:	NM
Depth:		8138'		Ft. Cut:		Tops of Formation		ABO-7600'					
Activity at Report Time:				DRILLING FORMATION @ 8138'						RKB:	15		
Time Log			Elapsed		Details of Operation								
From	To	Time											
0600	0730	1.5	CHANGE BELTS ON DRILL ENGINE										
0730	0900	1.5	CONTINUE TO TIH W/ MAGNET										
0900	0930	.5	FILL PIPE & BREAK CIRC.										
0930	1030	1.0	CONTINUE TO TIH W/ MAGNET, TAG FISH										
1030	1130	1.0	ATTEMPT TO RECOVER 1- BIT CONE										
1130	1630	5.0	POOH, CHAIN OUT, RECOVERED 1- BIT CONE										
1630	1730	1.0	L/D FISHING TOOLS										
1730	2030	3.0	P/U & M/U BIT # 13, SHOCK SUB, TELEDRIFT, STABILIZERS, JARS, TIH										
2030	2330	3.0	WORK ON WATER FOR DRAWWORKS										
2330	0200	2.5	CONTINUE TO TIH										
0200	0330	1.5	W/R F/ 5900' T/ 6200'										
0330	0600	2.5	FINISH TIH T/ 8138										
Total		24											
Pump Record			Our Record		Bits		Mud		Drilling Assembly			Deviation	
Pump	No. 1	No. 2	Hrs RU		Bit#	13	Wt	9.0	No.	Description	Length	Depth	Dev.
Lin/St	6.5/9	6.5/9	Drilling		Size	7 5/8, JET S 3- 12'S	Vis	29	3	BIT,S/SUB,T ELEDRIFT	21.39		
SPM		114	Cond/Circ	.5	Mfg	SEC	WL	50.0	4	DC,STAB,D C,STAB	70.12		
GPM		421	Tripping	8.0	Type	M88F	Gels	1/2/3	19	DC	578.70		
Press		2416	Survey		Out		Oil		3	HWT/DP	91.99		
			Logging		In	8166	Solid	0.8	1	JAR	33.30		
			Wash & Ream	1.5	Ftg		pH	9.5	18	HWT/DP	553.48		
			Misc	4.5	Hrs		Chl	66000					
			Fishing	9.5	Bit Wt								
			Run Csg		RPM					TOTAL	1348.98		

