

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35915
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Hobbs State
7. Lease Name or Unit Agreement Name
8. Well Number 10
9. OGRID Number 161968
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other BAINE WELL

2. Name of Operator
Mesquite SWD Inc,

3. Address of Operator
P.O. Box 1479 Carlsbad Nm /88221

4. Well Location
 Unit Letter F : 2565 feet from the N line and 2330 feet from the W line
 Section 29 Township 19S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3655.3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent dates and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Underground Injection Control Program Man
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Hole in tubing shut in 1-4-2013.. Plan on moving in pulling unit 1-7-22013.

Run MIT on G9 -

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

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MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clay Wilson TITLE President DATE 1-4-2013
 Type or print name CLAY WILSON E-mail address: LASHAWNA192@hotmail.com PHONE: 575-706-1840
For State Use Only
 APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 1-7-2013
 Conditions of Approval (if any): [Signature] Chm

Mesquite SWD, Inc.

Hobbs State #10

Sec 29 T185 R3BE LEA

2565 FNL 2330 FWL

API # 30-025-38915

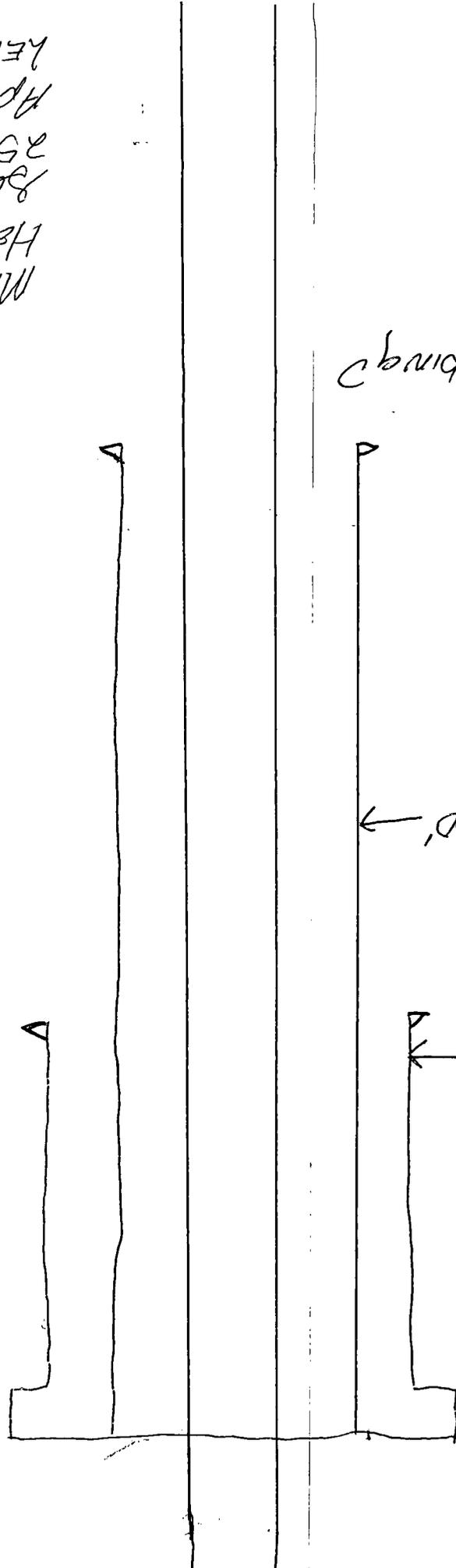
1.) 2-500 - Frac Tank -
Vac Truck.

2.) During each day of operation for the Rig crew will inspect and closely monitor the fluids contained with the steel tanks and visually monitor any releases that may occur. Should a release, spill or leak occur, the VMOCD District 1 office Hobbs, 575-393-6161 will be notified, as required in NMOCD rule 19.15.29.8.

Closure:

After work over operations, fluids and solids will be hauled and disposed at CRI location permit number NM-01-0006. Secondary site will be Sundance Disposal permit number NM-01-0003.

MESQUITE SWD INC
HEBBS STATE #10
Box 29 T185 R 38E
2565 FNL 2330 FUL2
API # 30-025-35915
KEN COUNTY



2000'
2 7/8" Tubing

65" Hole
9 5/8" Casing
170'

12 1/4" Hole
9 5/8" Casing
450'