

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88202 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Mack Energy Corporation 10. Address of Operator P.O. Box 960 Artesia, NM 88210						1. WELL API NO. 30-025-26533						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
						3. State Oil & Gas Lease No. VB-1049						5. Lease Name or Unit Agreement Name Condor State	
						6. Well Number: 3						11. Pool name or Wildcat Airstrip; Bone Spring	
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:		E	25	18S	34E		1700	North	660	West	Lea		
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)				
9/17/2012		10/31/2012		11/3/2012		11/3/2012			3975' GR				
18. Total Measured Depth of Well				19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run				
10,800'				9350'		No							
22. Producing Interval(s), of this completion - Top, Bottom, Name 9205-9286' Airstrip; Bone Spring													
CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13 3/8		48		320'		17 1/2		300sx		None			
9 5/8		36		4000'		12 1/4		1500sx		None			
7		23, 26, 29		10800'		8 3/4		1400sx		None			
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	25. TUBING RECORD								
					SIZE	DEPTH SET	PACKER SET						
					2 7/8	9307'							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
CIBP @ 9350' 9205-9286', 4 SPF, 41						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						9205-9286'		See C-103 for Details					
PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)						
11/16/2012		2 1/2 x 2 x 24' pump					Producing						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio						
11/26/2012	24 hours			44	10	297	227						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)							
			44	10	297	43.600							
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By							
Sold						Robert C. Chase							
31. List Attachments													
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude				Longitude				NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature Deana Weaver				Name Deana Weaver		Title Production Clerk		Date 11.28.12					
E-mail Address dweaver@mec.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzle
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7676	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10571	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology