<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District 11</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u>

State of New Mexico
Energy, Minerals & Natural Resources District Office
5 Copies

Form C-104

1000 Rio Brazos		220 South St.		۱ ۱	IOV 3.	0 20.			5 Copies					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87			NM 8750)5	12	Santa Fe, N		•	ν. (<i>2012</i>			AMENDED REPORT	
1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
Operator Name and Address														
Mack Energy Corporation P.O. Box 960												013837		
	0	3 Reason for Filing Code/ Effective Date RC						ective Bate						
4 API Number 5 Pool Name							6 Pool Co					ol Code		
30-0 25-26533						Airstrip; Bone Spring				960				
7 Property Code 8 Property National 33261					condor State					9 Well Number 3				
H. Surfa	ice L	ocatio	n											
UL or lot no. Section Tov				1 1				Feet fro			Vest line	1 00		
11			.8S	34E		1700	North		660		V	/est	Lea	
Bot	UL or lot no. Section Tov			Range	1 - 4 1 - 1 - 1	Fact from the	eet from the North/South line Fo			+1- a	Fact/V	Vest line	Courts	
UL or lot no.	Secti	on 100	vnsnip	Kange	Lot ldn	reet from the	North/South	line	Feet fro	om the	Lastr	vest iiiie	County	
12 Lse Code	Produ	cing Meth	od Code	" Gas Conn	ection Date	C-129 Perm	l nit Number	16.0		tive Date		17 C-	129 Expiration Date	
S		Pumping	,	Gas Connection Date C-129 Permit Number 16 C-129 Effective Date										
Ill. Oil and Gas Transporters_														
18 Transporter 19 Transporte														
OGRID		and Address Holly Marketing & Refining Co. I. C												
278421		Holly Marketing & Refining Co LLC P.O. Box 1600										Ο		
	Artesia, NM 88211-1600													
24650												G		
24030	1000 Louisiana Ste 4700											73		
Houston, TX 77002														
													The state of the s	
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	Ta .											300		
T37 337 11	0	1	D-4-											
IV. Well Completion 21 Spud Date 22 F			<u>Data</u> Ready	Date		²³ TD	²⁴ PBTD		25 Perforations		ons	T	²⁶ DHC, MC	
•		1/3/20	1/3/2012		10,800'	9350'			9205-928			Bite, me		
	le Size			28 Casing				epth S				30 Sac	cks Cement	
					13 3/8									
17	1/2		 		320'				300sx					
12 1/4			9 5/8			4000'				1500sx				
			7 37 0							130031				
8 3/4				7			10800'				1400sx			
						(tubing) 9307'								
37 337 11 7	g)	9307'												
V. Well Test Data 31 Date New Oil 32 Gas I		Delive	Delivery Date		Test Date	34 Test Len		th 35 Th		ο Draccura		³⁶ Csg. Pressure		
				•						35 Tbg. Pressu		Sure	Csg. Pressure	
11/16/2012 11 37 Choke Size			/16/2012		/26/2012 9 Water	24 hours 40 Gas						1 Test Method		
CHORE SIZE			44			297								
⁴² I hereby certify that the		at the end					10		011.00	I DONGERNA TION DONG		DIVIOU	Pumping	
been complied		OIL CONSERVATION DIVISION												
complete to the														
Signature:		Approved by:												
Printed name:	·	Title: Petroleum Engineer												
Title														
Title:		Approval Date: JAN 0 8 2013												
E-mail Address														
dweaver@mec.com Datel \ 1 (1) \ 1 Phone:														
1. Ct	288													

