Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM127895 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Ø Oil Well Gas Well Other					8. Well Name and No. DOUBLE X 25 FEDERAL 4	
2. Name of Operator CIMAREX ENERGY COMPANY OF CO					9. API Well No. 30-025-40690-00-X1	
3a. Address       3b. Phone No. (include area code)         600 NORTH MARIENFELD STREET, SUITE 600       Ph: 432.571.7800         MIDLAND, TX 79701       Ph: 432.571.7800				10. Field and Pool, or Explorator 9764		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 25 T24S R32E NENW 330FNL 2055FWL					LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ÉS) TO	INDICATE	NATURE OF N	I IOTICE, REI	PORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent		🗖 Deep	en	Productio	n (Start/Resume)	UWater Shut-Off
Subsequent Report	Alter Casing	-	ture Treat 🔲 Reclam			
☐ Final Abandonment Notice	Casing Repair Change Plans	_	New Construction Plug and Abandon		ite	🛛 Other Drilling Operations
			and Abandon Democrarily Abando Back Water Disposal		-	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Drilling 8/9/12. Spud well. 8/13/12. TD 17-1/2" hole @ 1 lead 780 sks Extendacem-CZ 8/14/12. Test csg to 1200 psi 8/19/12. TD 12-1/4" hole @ 4 8/20/12. RIH w/ 9-5/8" 40# J5 EconoCem-HLC, tail 340 sks 8/21/12. Test csg to 2000 psi 9/1/12. TD 8-3/4" pilot hole @ 9/5/12. TIH w/ whipstock to 11 9/6/12. Drill out cmt to 10270"	207'. RIH w/ 13-3/8" 48# H 207'. RIH w/ 13-3/8" 48# H , tail 265 sks HalCem-C. Ci for 35 min. Test good. 900 . 55 LT&C special drift csg, se HalCem-C. WOC 24+ hrs. for 30 min. Test good. ) 11350'. 0280'. Mix and pump 450 s	only after all r I40 STC csg irc 271 sks t et @ 4891'.	equirements, includi . Set @ 1207'. o surface. WOC Mix and pump le	ng reclamation, Mix and pum 2 24+ hrs.	have been completed, a	ind the operator has
<ol> <li>I hereby certify that the foregoing is</li> <li>Con</li> <li>Name (Printed/Typed) PAULA Bf</li> </ol>	Electronic Submission #15 For CIMAREX ENER nmitted to AFMSS for proces	RGY COMPÅ	NÝ OF CO, sent T SIMMONS on 1	to the Hobbs	(MS1303SE)	
Signature (Electronic S	THIS SPACE FOR		Date 11/06/20		<b></b>	
			JAMES A A		-	<u> </u>
Approved By ACCEPIED			TitleSUPERVISORY EPS			Date 11/11/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs		KE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
** BLM REVISED **						

## Additional data for EC transaction #159420 that would not fit on the form

## 32. Additional remarks, continued

9/14/12. TD 7-7/8" hole @ 15148'. 9/19/12. RIH w/ 5-1/2" 17# P110 LT&C csg 0-9773', set @ 9817'?15147'; 5-1/2 17# P110 BT&C x LT&C x-over 9773'?9817'; 5-1/2" 17# P110 LT&C csg set @ 9773' to surface. 9/20/12. Mix and pump 560 sks tuned spacer @ 10.8#, 2.37 yld, and 2080 sks Versacem @ 14.5#, 1.22 yld. 9/21/12. Released rig.

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