

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Hobbs, NM
Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40694
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

DEC 18 2012
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Chief 30 State
6. Well Number: 2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Cimarex Energy Co.
10. Address of Operator
600 N. Marienfeld St., Ste 600; Midland, Tx 79701

9. OGRID
215099
11. Pool name or Wildcat
Berry; Bone Spring North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	30	20S	35E		1880	S	300	W	Lea
BH:	I	30	20S	35E		247420	S	4024848	EW	Lea

13. Date Spudded 08/11/12
14. Date T.D. Reached 9/24/12
15. Date Rig Released 9/28/12
16. Date Completed (Ready to Produce) 10/26/12
17. Elevations (DF and RKB, RT, GR, etc.) GR-3746
18. Total Measured Depth of Well 15200
19. Plug Back Measured Depth 15155
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run DLL DSN

22. Producing Interval(s), of this completion - Top, Bottom, Name
Bone Springs: 8116-12365'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	1925	17 1/2	1670	0
9 5/8	40	5750	12 1/4	2460	0
5 1/2	17	15173	8 3/4	2620	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10167	

26. Perforation record (interval, size, and number)
11200-15163' - 320 holes, .42
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 11200-15163
AMOUNT AND KIND MATERIAL USED: 1807021 gals total fluid; 2796191# sd

PRODUCTION

28. Date First Production 10/26/12
Production Method (Flowing, gas lift, pumping - Size and type pump) Sub pump
Well Status (Prod. or Shut-in) Prod
Date of Test 11/12/12
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 802
Gas - MCF 577
Water - Bbl. 301
Gas - Oil Ratio 719
Flow Tubing Press. 300
Casing Pressure 50
Calculated 24-Hour Rate
Oil - Bbl. 802
Gas - MCF 577
Water - Bbl. 301
Oil Gravity - API - (Corr.) 40.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
30. Test Witnessed By

31. List Attachments
C104, C103, C144, C102, Dir Plan, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: [Signature]
Printed Name: Terri Stathem Title: Regulatory Date: 12-14-12
E-mail Address: tstathem@cimarex.com

