

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
**NMNM-40448**  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.

2. Name of Operator **NADEL AND GUSSMAN HEYCO, LLC**

8. Lease Name and Well No.  
**Federal AF #2**  
9. AFI Well No.  
**30-025-30606**  
10. Field and Pool, or Exploratory  
**North Young; Delaware**  
11. Sec., T., R., M., on Block and Survey or Area **Sec. 8: T18S, R32E**  
12. County or Parish **Lea** 13. State **NM**

3. Address **P.O. BOX 1936, ROSWELL, NM 88202-1936**

3a. Phone No. (include area code)  
**575-623-6601**

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
 At surface **560' FSL & 1880' FWL**  
 At top prod. interval reported below  
 At total depth  
**HOBBS OCD**  
**DEC 27 2012**

14. Date Spudded **05/11/1989** 15. Date T.D. Reached **10/30/2008** 16. Date Completed **10/27/2012**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**3772'**

18. Total Depth: MD **10,800'** TVD  
 19. Plug Back T.D.: MD **5350'** TVD  
 20. Depth Bridge Plug Set: MD **5350'** TVD **n/a**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	54.40	surface	406'		426sks, CI C		Circ	none
12 1/4	9 5/8	24	surface	2805'		1450sks, CI C		Circ	none
7 7/8	5 1/2	17 & 15.5	surface	10,800'	9704'	1850 sks		1300	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	4850'		n/a		n/a	n/a	n/a	n/a

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 1st Delaware	5400'	5410'	5400'-5410'	0.39	40	under plug @ 5350'
B) 2nd Delaware	4950'	4979'	4950'-4979'	0.39	116	open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5400'-5410'	1,000 gals 15% NEFE Acid
4950'-4979'	2,500 gals 15% NEFE Acid
4950'-4979'	6,000 gals 15% NEFE Acid
4950'-4979'	107,700 #'s 16/30 & 1301 bbls Gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/24/2012	09/24/2012	24	→	0	0	52		0	swab
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
n/a	SI		→						Abandoned

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/01/2012	11/01/2012	24	→	5	0	75	38.5		pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→	5	0	75			

**ACCEPTED FOR RECORD**  
 DEC 22 2012  
 J. [Signature]  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Pipeline is not complete yet, once it is we will have it tested and submit sundry.**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

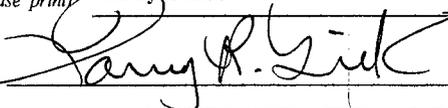
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tammy R. Link

Title Production Tech

Signature



Date 12/13/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.