

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 04 2013

WELL API NO. 30-025-03765
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 18
9. OGRID Number: 241333
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☒	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter H : 2310' feet from the North line and 330' feet from the East line Section 35 Township 16-S Range 36-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3850' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 6275' OH-6082' - 6275' Perfs
13-3/8" 48# csg @ 337' w/300 sks, 17" hole, TOC, Surface, Calc
8-5/8" 28# csg @ 3290' w/2150 sks, 11-1/4" hole, TOC, Surface, Calc
5-1/2" 15.5# csg @ 6082' w/400 sks, 7-7/8" hole, TOC: 4066', Calc

1. MIRUWSU. NDWH. NUBOP.
2. Remove Packer @ 5962' - 6000'
3. Set CIBP @ 5982' w/25 sks of C cement. CTOC
4. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
5. Set plug w/ 40 sks of C cement @ 4742' - 4542' CTOC, WOC
6. Perf & Sqz w/80 sks of C cement @ 3340' - 3160' CTOC. WOC & TAG, , Bottom of Salt & Shoe
7. Perf & Sqz w/40 sks of C cement @ 2220' - 2115', CTOC, WOC & TAG, Top of Salt
8. Perf & Circulate w/160 sks of C cement @ 400' to Surface.
9. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 01/02/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Dist Mgr DATE 1-8-2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: Must be Notified
24 hours prior to the beginning of Plugging Operations begin.

WIW LPU 18 WELLBORE DIAGRAM

Created: 12/29/10 By: PTB
 Updated: 10/24/12 By: TPQJ
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 2310' FNL & 330' FEL
 GPS: 32.87930 -103.31717
 County: Lea St.: NM
 Status: TA'd Injection Well

Well #: 18 St. Lse:
 API 30-025-03765
 Unit Ltr.: H Section: 35
 TSHR/Rng: T16S / R36E
 Unit Ltr.: Section:
 TSHR/Rng:
 Directions: Lovington, NM
 Chevno: FA4912

Surface Casing

Size: 13-3/8" J-55
 Wt., Grd.: 48#
 Depth: 337'
 Sxs Cmt: 300 sxs
 Circulate: Yes
 TOC: Surf
 Hole Size: 17"

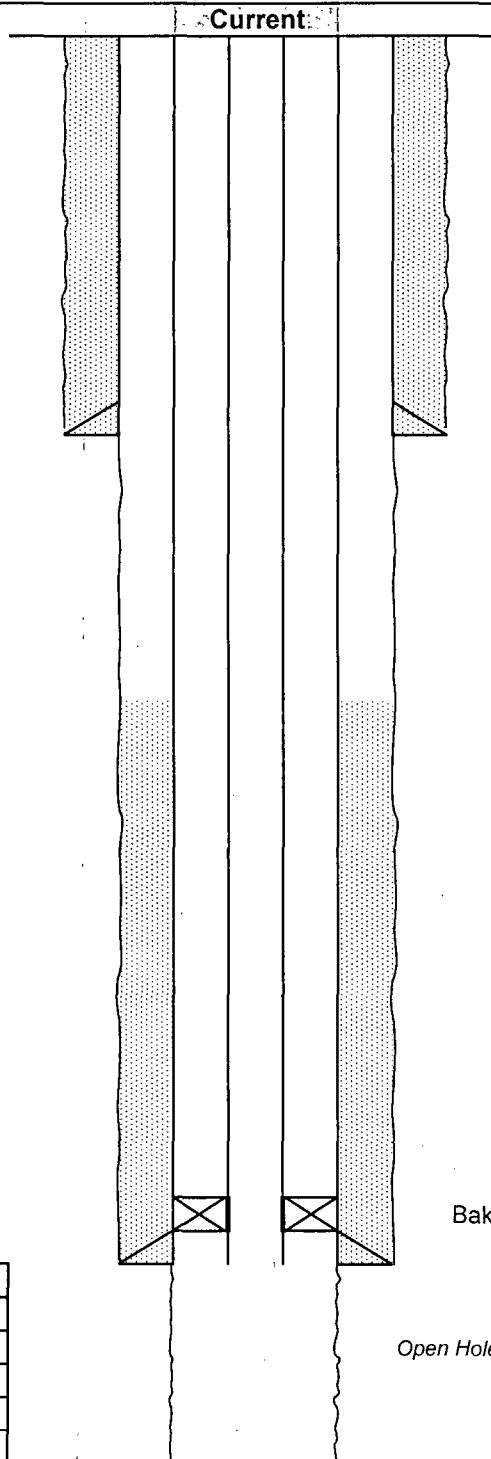
Intermediate Casing

Size: 8-5/8" J-55
 Wt., Grd.: 28#
 Depth: 3290'
 Sxs Cmt: 2150 sxs
 Circulate: Yes
 TOC: Surf per Calc
 Hole Size: 11-1/4"

Production Casing

Size: 5-1/2" J-55
 Wt., Grd.: 15.5#
 Depth: 6082'
 Sxs Cmt: 400
 Circulate: Y
 TOC: 4066 per Calc
 Hole Size: 7-7/8"

Formation Tops	
T/Salt	
B/Salt	
T/Yates	3096'
T/Queen	
T/San Andres	4642'
T/Glorieta	6020'



KB:
 DF: 3850'
 GL:
 Ini. Spud: 03/17/56
 Ini. Comp.: 04/04/56

History:

Initial Completion: 4/4/1956

Acidz OH (6082'-6275') w/ 6,000 gals acid

4/18/56: Acid 1,500 G 15%

11/5/58: Frac 1500# sand - total 550 bbls

9/91: Stim w/ 15T CO₂ & 10K G 20% NEFE

Converted to Inj well

1/5/06: Pkr set @ 5962'; ran test for 30 mins
 w/ start psi 535 & final psi 530.

Well TA'd until 5/12/2014

Baker AD-1 packer @ 5962'

Open Hole: 6082' - 6275'

TD: 6275'

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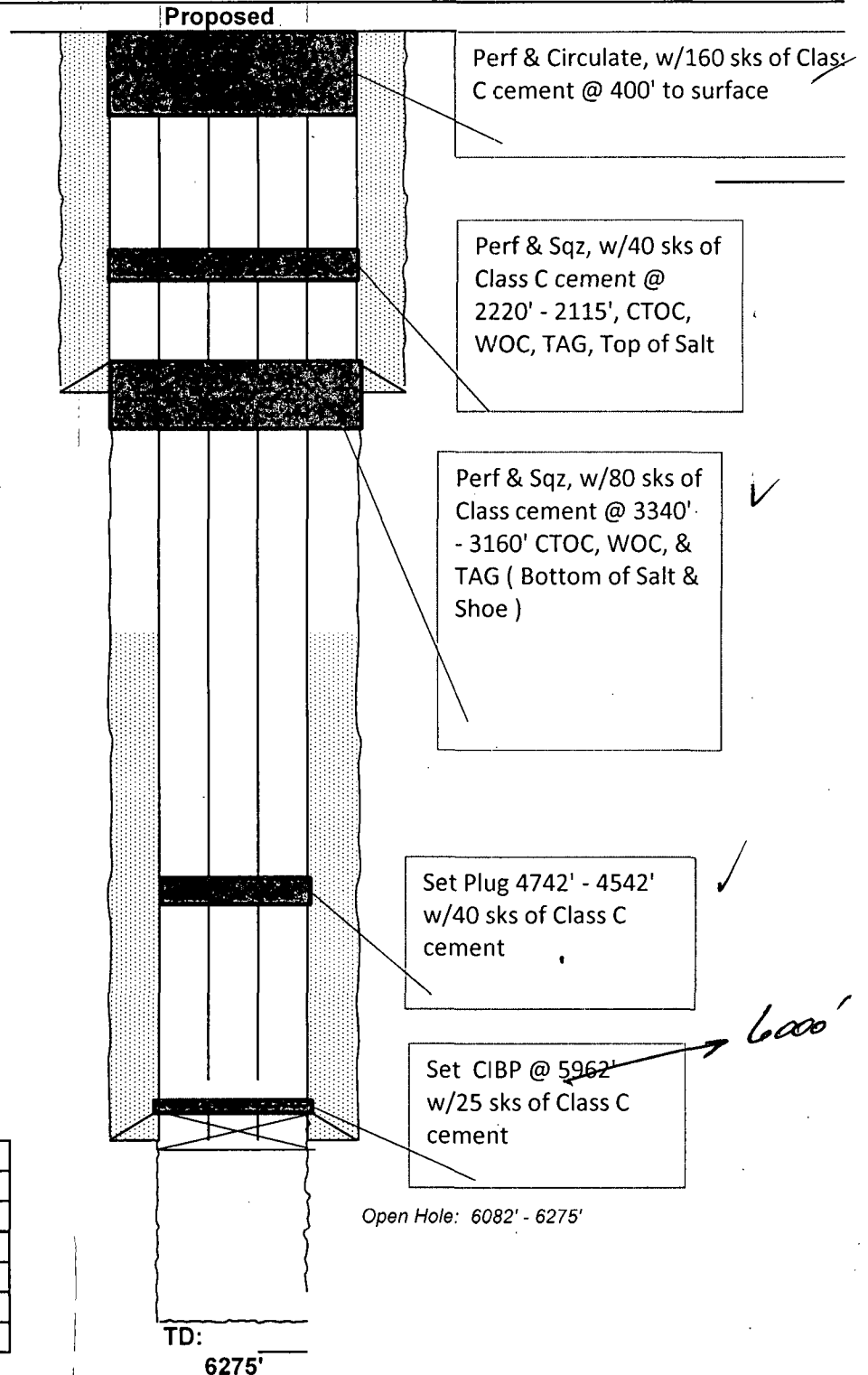
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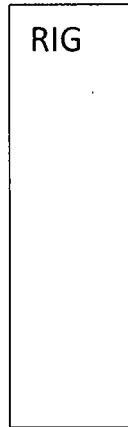
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LPU # 18

C-144 CLEZ P&A Rig Lay out



Well Head

