

Submit Copy to appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 08 2013
HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24112
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road, Midland TX 79705		7. Lease Name or Unit Agreement Name North Vacuum Abo West Unit
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>22</u> Township <u>17-S</u> Range <u>34-E</u> NMPM : <u> </u> County <u> </u>		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4048' GR		9. OGRID Number 4323
		10. Pool name or Wildcat Vacuum Abo North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron intends to temporarily abandon the subject injection well. The well is set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

Rule 19.15.25.14

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sean Heaster TITLE Vacuum Petroleum Engineer DATE 01/03/2013

Type or print name Sean Heaster E-mail address: SHeaster@chevron.com PHONE: 432-640-9031

For State Use Only

APPROVED BY [Signature] TITLE Dist MGR DATE 1-8-2013
Conditions of Approval (if any):

Chm

**CURRENT
WELLBORE DIAGRAM**

RECEIVED
NVAWU #5H
JAN 08 2013
HOBBSOCD

LOCATION

State	New Mexico
County	Lea
Surface Location	660 FNL & 660 FWL
	Sec 22, T-17S, R-34E

WELL ID INFORMATION

Lease Name	North Vacuum Abo West Unit
Field	Vacuum North
Reservoir	Abo
Ref #	FG9840
API #	30-025-24112

CASING DETAIL

Surface Csg.	
Size:	8-5/8"
Wt:	24#
Set @:	1690'
Sxs cmt:	575sx
TOC:	Surface
Hole Size:	11"
Production Csg.	
Size:	5-1/2"
Wt. (top to bottom):	14#, 17# J-55
Set @:	8750'
Sxs Cmt:	650sx
TOC:	5900'
Hole Size:	7 7/8"

KB: 10'

DF:

GL: 4048'

Original Spud Date: 6/17/1972

Original Compl. Date: 8/4/1972

