

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
DEC 14 2012
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01435
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Leamex
8. Well Number 9
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4177' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
ConocoPhillips Company
3. Address of Operator
P. O. Box 51810
Midland, TX 79710
4. Well Location
Unit Letter O : 659' feet from the South line and 1975' feet from the East line
Section 16 Township 17S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: re-complete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/23/12 MIRU, NDWH & NUBOP. TIH w/bit & scrapper to 4470'.

7/24-30/12 TOOH w/bit & scrapper. RIH to perf @ 4290'-4430', total = 100 holes @ 1spf. Acidize w/3990 gals 15% NEFE 205,000 gals YF120ST & Frac w/250,000E 20/40 Pre WHIT sand & 40,000# 20/40 Super LC sand.

7/31/12 Flow back well. Circ clean to PBTD @ 4470' CIBP & CMT.

8/3/12 RIH w/130 jts, 2 7/8", 6.5#, J-55 tbg & re-set @ 4184'. NDBOP & NUWH.

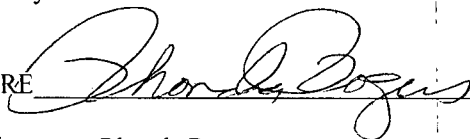
8/4/12 RIH w/rods & pump and space out. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Staff Regulatory Technician

DATE 09/24/2012

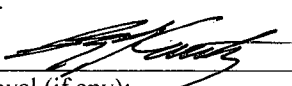
Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

JAN 09 2013

Conditions of Approval (if any):

clm

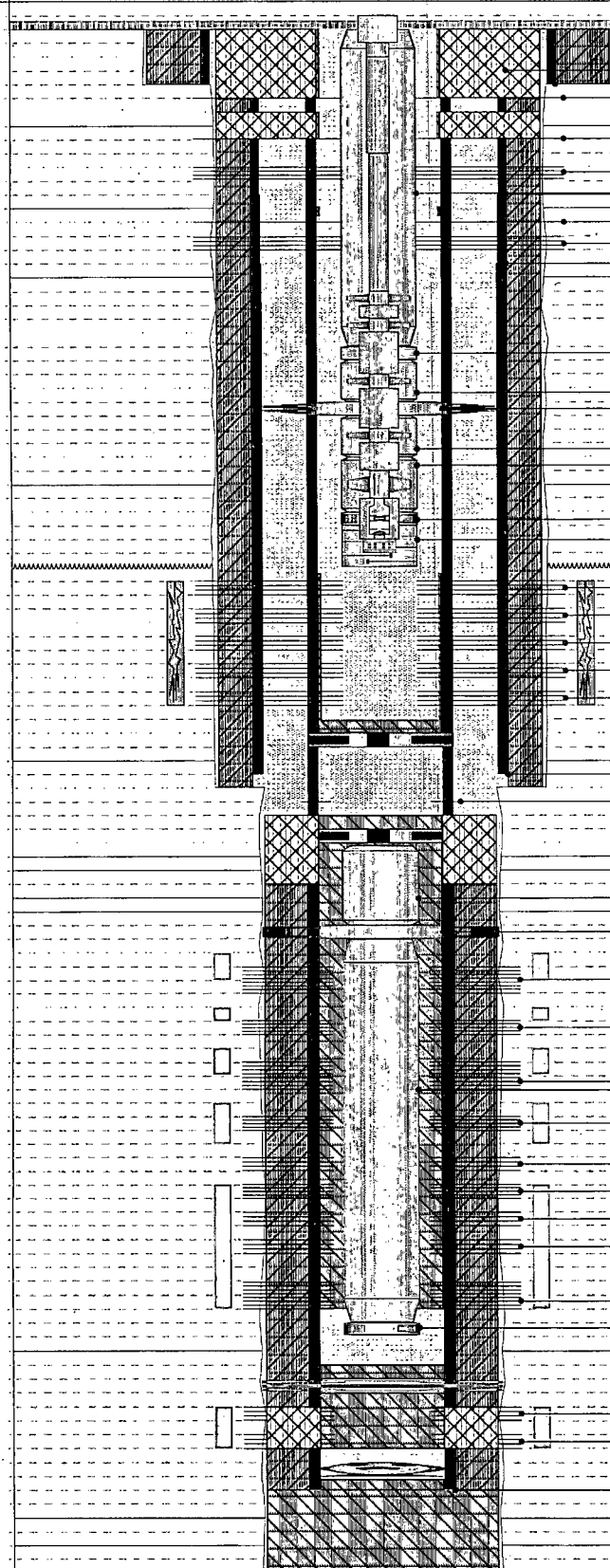
District PERMIAN	Field Name LEAMEX	API / UWI 300250143500	County LEA	State/Province NEW MEXICO
Original Spud Date 8/12/1960	Surface Legal Location SEC. 16, T17S, R33E	East/West Distance (ft) 1,975.00	East/West Reference E	North/South Distance (ft) 659.00
		North/South Reference S		

Well Config: VERTICAL - MAIN HOLE 12/13/2012 12:29:22 PM

RKB (MD)

Schematic - Actual

-9
17
97
400
1,448
1,564
1,701
2,748
3,025
3,685
3,939
3,991
4,023
4,043
4,090
4,095
4,121
4,148
4,153
4,169
4,184
4,310
4,340
4,370
4,400
4,430
4,480
4,496
4,532
4,645
4,673
6,210
7,460
10,099
10,211
10,225
10,255
10,269
10,410
10,418
10,506
10,526
10,533
10,632
10,660
10,688
10,714
10,722
10,741
11,185
11,236
11,284
11,316
11,364
11,698
14,582
14,989



- 2-1, Casing Joints, 9 5/8, 8,835, 13, 84.0
- 1-1, Casing Joints, 13 3/8, 12,715, 13, 311.0
- Perforated, 400, 2/5/2008
- Perforated, 1,450, 2/1/2008
- SQUEEZE PERFS, 1,700-1,701, 5/24/2012
- 2-1, Tubing, 2 7/8, 2,441, 13, 4,009.5
- 2-2, Casing Joints, 9 5/8, 9,001, 97, 1,953.0
- Perforated, 2,800, 1/31/2008
- SQUEEZE PERFS, 3,025-3,026, 5/24/2012
- 2-3, Casing Joints, 9 5/8, 8,921, 2,050, 1,635.0
- 2-2, Tubing Marker Sub, 2 7/8, 2,441, 4,023, 8.1
- 2-3, Tubing, 2 7/8, 2,441, 4,031, 59.6
- 2-4, Tubing Anchor, 4,800, 1,990, 4,090, 2.7
- 2-5, Tubing, 2 7/8, 2,441, 4,093, 27.8
- 2-6, Balst jt TK99, 2 7/8, 2,441, 4,121, 32.5
- 2-7, Pump Seating Nipple, 2 7/8, 2,250, 4,153, 1.1
- 2-8, SOPMA, 2 7/8, 2,441, 4,154, 30.1
- Perforated, 4,290-4,310, 7/24/2012
- Perforated, 4,320-4,340, 7/24/2012
- Perforated, 4,350-4,370, 7/24/2012
- Perforated, 4,380-4,400, 7/24/2012
- Perforated, 4,410-4,430, 7/24/2012
- 2-4, Casing Joints, 9 5/8, 8,835, 3,685, 845.0
- Perforated, 4,580, 1/23/2008
- 1-1, Tubing, 2 7/8, 2,259, 4,992, 5,107.0
- 1-2, Anchor/catcher, 4,700, 10,099, 4.0
- Perforated, 10,218-10,232, 3/16/1961
- Perforated, 10,262-10,269, 3/16/1961
- Perforated, 10,410-10,418, 3/16/1961
- 1-3, Tubing, 2 7/8, 2,259, 10,103, 637.0
- Perforated, 10,506-10,524, 3/16/1961
- Perforated, 10,528-10,533, 3/16/1961
- Perforated, 10,622-10,632, 2/16/1961
- Perforated, 10,648-10,660, 2/16/1961
- Perforated, 10,674-10,688, 2/16/1961
- Perforated, 10,714-10,722, 2/16/1961
- 1-4, Pump Seating Nipple, 2 7/8, 10,740, 1.0
- Perforated, 11,278-11,284, 2/5/1961
- Perforated, 11,298-11,316, 2/5/1961
- 3-1, Casing Joints, 5 1/2, 4,670, 13, 11,510.0