

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBBS OCS
 NOV 08 2012

1. WELL API NO.	30-025-26381
2. Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No.	B-1840-1

WELL COMPLETION OR REFINED COMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name EVGBSA Unit Tract 2739 6. Well Number: 006
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER add pay	
8. Name of Operator ConocoPhillips Company	
9. OGRID 217817	
10. Address of Operator P. O. Box 51810 Midland, TX 79710	
11. Pool name or Wildcat Vacuum; Grayburg-San Andres	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	27	17S	35E		1310	South	1330	East	Lea
BH:										

13. Date Spudded 09/25/1979	14. Date T.D. Reached 10/08/1979	15. Date Rig Released 10/12/2012	16. Date Completed (Ready to Produce) 12/29/1979	17. Elevations (DF and RKB, RT, GR, etc.) 3929' GL
18. Total Measured Depth of Well 4800'	19. Plug Back Measured Depth 4747'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run on line	
22. Producing Interval(s), of this completion - Top, Bottom, Name 4408'-4642' Grayburg-San Andres				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	360'	12 1/4"	602 SX	SURF
7"	23#	4800'	8 3/4"	1600 SX	SURF

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8", 6.5#	4372'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 10/12/2012		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) pump			Well Status (<i>Prod. or Shut-in</i>) producing		
Date of Test 10/24/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 498	Water - Bbl. 323	Gas - Oil Ratio
Flow Tubing Press. 250#	Casing Pressure 225#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Rhonda Rogers** Title **Staff Regulatory Technician** Date **11/06/2012**

E-mail Address **rogerrs@conocophillips.com**

