

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 27 2012

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

RECEIVED

2. Name of Operator
ConocoPhillips Company

3. Address
P. O. Box 51810 Midland TX 79710

3a. Phone No. (include area code)
(432)688-6938

5. Lease Serial No.
NMLC068281B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
BUCK FEDERAL 20 3H

9. API Well No.
30-025-40503

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL C, 190' FNL & 2575' FWL

At top prod. interval reported below UL C, 1027' FNL & 2334' FWL

At total depth UL N, 342' FNL & 2338' FWL

Jennings LEA
RED HILL BONE SPRING ⁴⁹⁷⁸³⁸ shale

10. Field or Exploratory
RED HILL BONE SPRING

11. Sec., T., R., M., on Block and Survey or Area
20, 26S, 32E

12. County or Parish
LEA

13. State
NM

14. Date Spudded 01/18/2012 15. Date T.D. Reached 08/16/2012 16. Date Completed 11/02/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3179' GL

18. Total Depth: MD 13,729' TVD 9220' 19. Plug Back T.D.: MD 13,729' TVD 9220' 20. Depth Bridge Plug Set: MD NA TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5#	0' 55	1193'		1030 SX	262	0'	SURF
12 1/4"	9 5/8"	40#	0' 280	4350'		1350 SX	566	0'	100 BBLs
8 3/4"	7"	29#	0' 795	9722'		545 SX	214	0'	TOC 3800'
6 1/8"	4 1/2"	11.6#	0' 910	13714'		NA	NA	0'	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8934'	8914'	6 5/8" x 2 7/8"					

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Avalon	9055'	9200'	9835'-13579'			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9835'-13579'	ACID= 38,000 gals of 15% HCL-NE-FE, Total Proppant=2,047,723#

RECLAMATION
DUE 5-2-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/26/12	10/27/12	24	→	125	100	600	54		Flowing
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1"	NA	220#	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
DEC 22 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

KE
Chm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	4332'	8126'			
Bone Spring	8126'	8453'			
Avalon A	8453'	8850'			
Avalon B	8850'	9055'			
Avalon C Horizontal	9055'	9200'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ashley Martin Title Staff Regulatory Technician
 Signature Ashley Martin Date 11/12/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.