Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0135

	Expires: July 31, 2010	
5.	Lease Serial No. NMLC065658	

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS				NMLC065658				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
CUDINT IN TO	BUOATE Official	1			7. If Unit or CA/Agre	ement. N	Name and/or No	
SUBMIT IN TRI	PLICATE - Other instru	ctions on re	verse side.		7. If Cint of Crarigit	ement, i	varie and/or 1vo.,	
1. Type of Well					8. Well Name and No. MAHAFFEY 01			
Oil Well Gas Well Otl Name of Operator		NAMOV PITTIALATED			9. API Well No.			
LINN OPERATING INCORPC	PRATED E-Mail: nfitzwater				30-025-01735-00-D2			
3a. Address 600 TRAVIS STREET SUITE	3b. Phone No. (include area code) Ph: 281-840-4266			10. Field and Pool, or Exploratory TEAS				
HOUSTON, TX 77002		111. 201-0	40-4200		TEAG			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	on)			11. County or Parish,	and Stat	te	
Sec 14 T20S R33E NENW 66	0FNL 1980FWL					LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DAT	ГА	
TYPE OF SUBMISSION			TYPE OF	FACTION				
TITE OF OODIMISSION							·	
Notice of Intent	□ Acidize	Dec		_	ion (Start/Resume)		Vater Shut-Off	
☐ Subsequent Report	Alter Casing		cture Treat	Reclama		_	Vell Integrity	
	Change Repair	_	w Construction	Recomp		⊠ Ven	ther . ting and/or Flari	
☐ Final Abandonment Notice	Change Plans	_	g and Abandon	-	arily Abandon	ng		
	Convert to Injection		g Back	□ Water D			·	
13. Describe Proposed or Completed Op- If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al- determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provid operations. If the operation in pandonment Notices shall be fi	, give subsurface e the Bond No. c esults in a multip	e locations and measu on file with BLM/BIA ole completion or reco	red and true ve Required su empletion in a	ertical depths of all perti bsequent reports shall be new interval, a Form 31	nent mar e filed w 60-4 sha	kers and zones. thin 30 days ll be filed once	
REQUEST TO FLARE 34 MC THE DCP MIDSTREAM LINAL AT LEAST 90 DAYS.	F/D FROM THE NMLCO M RANCH PLANT. WE	65658: LINN REQUEST TO	HAS SHUT IN TI O FLARE GAS UI	HE MAHAFI NTIL THESI	FEŸ #001 DUE TO E REPAIRS ARE C	A FIRE OMPLE	AT ETED OR	
				CEE AT	TACHED F	OR	•	
				OOMDI	TIONS OF A	A PPI	ROVAL	
	(CONDI	TIONS OF 1	77 1 1		
	,	•						
14. Thereby certify that the foregoing is	true and correct.							
	Electronic Submission # For LINN OPER	ATING INCOR	PORATED, sent to	o the Hobbs				
Name(Printed/Typed) NANCY F	mitted to AFMSS for prod	essing by KU	Title SUPER	,	3KMS1318SE)			
,			Julia GOI EII		·			
Signature (Electronic S	Submission)		Date 10/05/20	012			•	
	THIS SPACE F	OR FEDERA	<u></u>		SE			
	<u> </u>		<u> </u>					
Approved By DUNCAN WHITLOC	K		TitleSUPERVIS	ORY PET	·		Date 12/22/2012	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations Decrease. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Hobbs

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Linn Operating Inc.

December 22, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.