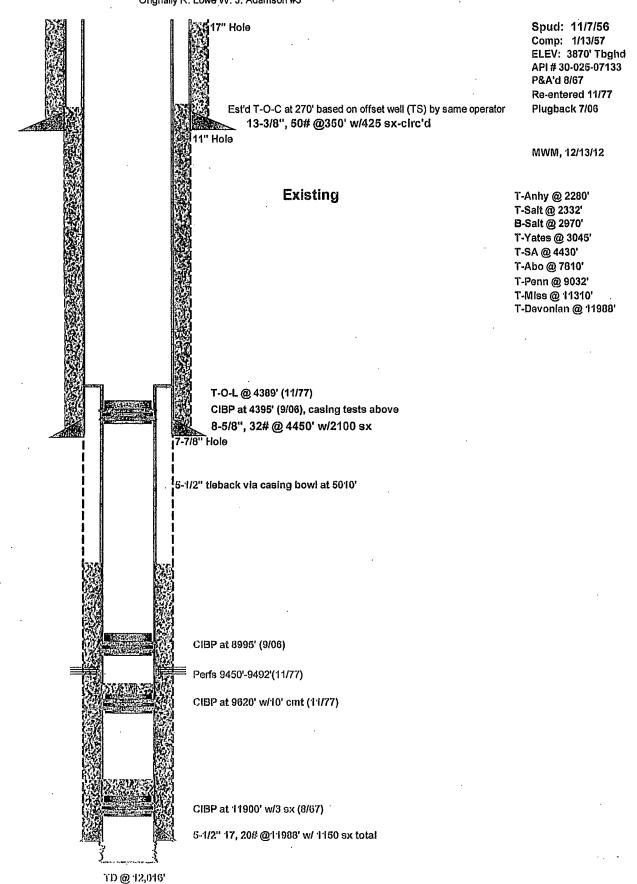
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
		WELL API NO. 30-025-07133
811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION 220 South St. Francis Dr.	5. Indicate Type of Lease
District III - (505) 334-6178 JAN 0 9 2013 1 1000 Rio Brazos Rd., Aztec, NM 87410 BBSOCD 1320 S. St. Fernels Dr. Soute Fe NM	220 South St. Francis Dr.	STATE FEE X
District IV - (505) 476-3460 FIUDISCULU 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NWI 87303	6. State Oil & Gas Lease No.
87505	TROPEG ON WELL G	
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Angel
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 3
2. Name of Operator Celero Energy II, LP	/	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 160	1	10. Pool name or Wildcat
Midland, TX 79701		Gladiola; Wolfcamp
4. Well Location		
Unit Letter F: 1980   feet from the N   line and 1987   feet from the W   line		
	ownship 12S Range 38E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3870' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND	ABANDON 🖾 REMEDIAL WO	ORK ALTERING CASING
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING  MULTIPLE DOWNHOLE COMMINGLE	COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1. MIRU, PU workstring & RIH to 4395'. To s	pot 35 sx. WOC a min 4 hrs & tag TOC	C at/above 4295'. Circulate min 9.5 ppg salt
mud to surface. 2. PU to 2280' and spot 30 sx. WOC a minimum 4 hours and tag TOC at/above 2180'.		
3. RIH with packer, perf(4) at 400', EIR and squeeze 70 sx. POOH, RBIH w/BP & PS and tag TOC at/above 300'.		
4. Perf(4) at 100', fill casing and annulus to surface with minimum 70 sx.		
5. RD, set P&A marker, clean and reclaim location.		
	The Oil Consoniation	P. C. C.
	24 hours prior to the	n Division Must be notified beginning of plugging operations.
	, pass to the	beginning of plugging operations.
Spud Date:	Rig Release Date:	
	· .	in the second se
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE LIM FRONT	TITLE Regulatory Analyst	DATE 12/28/2012
The state of the s	11122 Regulatory Panaryst	D/(1 D_12/20/2012
Type or print name Lisa Hunt	E-mail address: <a href="mailto:lhunt@celeroe">lhunt@celeroe</a>	nergy.com PHONE: (432)686-1883
For State Use Only		
APPROVED BY: Compale	TITLE Dict M	DATE /-9-20/3
Conditions of Approval (if any);		

## Angel #3 - 1980' FNL & 1987' FWL of Sec. 5, T-12S, R-38E, Unit Letter "F" Orignally R. Lowe W. J. Adamson #3



## Angel #3 - 1980' FNL & 1987' FWL of Sec. 5, T-12S, R-38E, Unit Letter "F" Orignally R. Lowe W. J. Adamson #3

