

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-07135
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Angel
8. Well Number 1
9. OGRID Number 247128
10. Pool name or Wildcat Gladiola; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Celero Energy II, LP3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter K : 1980 feet from the S line and 1980 feet from the W line
Section 5 Township 12S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU, NU, PU notched collar on workstring and RIH to 9400'. Load hole w/produced water and spot 60 sx CI C. PU, WOC a minimum of 4 hours and tag TOC at/above 9000'.
2. Circulate hole w/minimum 9.5 ppg salt mud. PU to 7818' and spot 25 sx CI C.
3. PU to 5160' and spot 30 sx CI C.
4. PU to 4550' and spot 50 sx CI C. PU, WOC a minimum of 4 hours and tag TOC at/above 4450'. Pressure test casing to 500 psi.
5. PU to 2333' and spot 40 sx CI C.
6. PU to 408' and spot 40 SX CI C. POOH. → WOC-TAG
7. Perf(4) at 100' and fill casing and annulus to surface.
8. RD, set P&A marker, clean and reclaim location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 12/28/2012

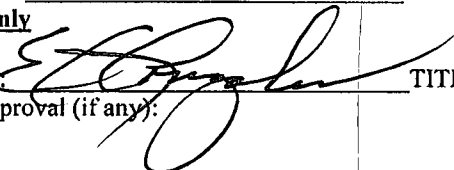
Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY



TITLE

Dietmar

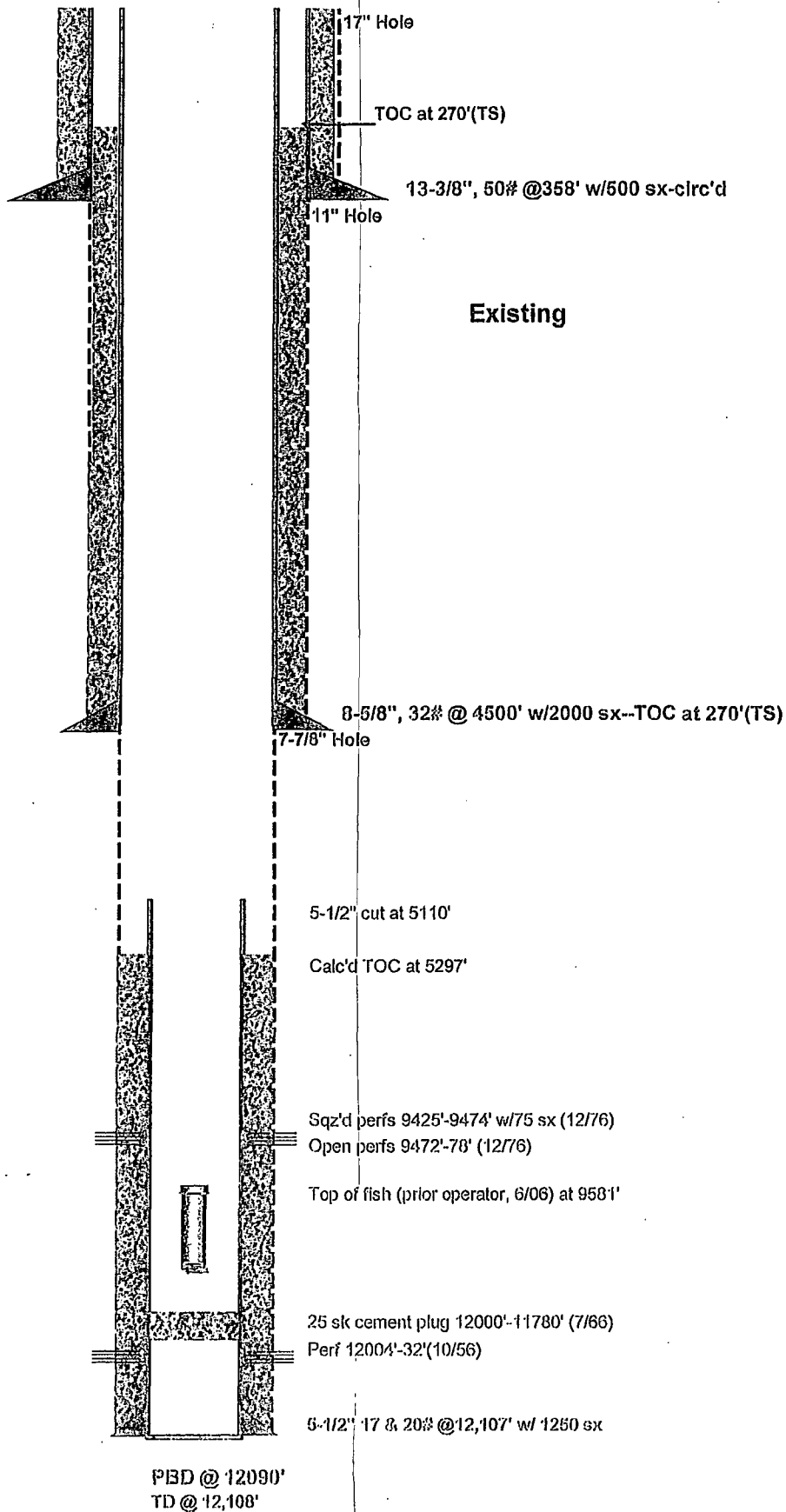
DATE

1-9-2013

Conditions of Approval (if any):

pm

Angel #1 - 1980' FSL & 1980' FWL of Sec. 5, T-12S, R-38E, Unit Letter "K"

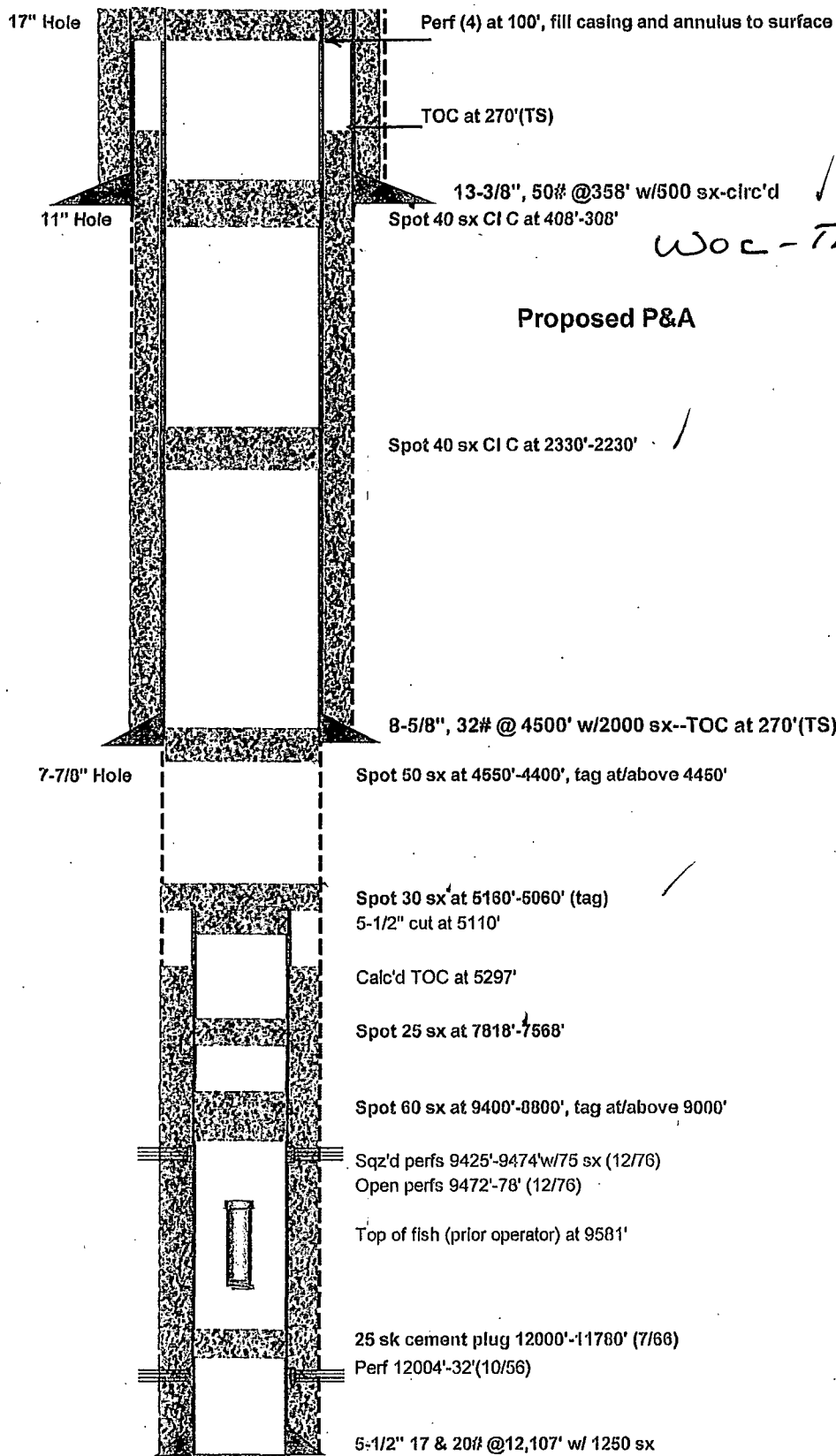


Spud: 7/4/56
 Comp: 10/6/56
 ELEV: 3853' GL
 API # 30-025-07135
 P&A'd 7/66
 Re-entered 12/76
 P&A'd 3/77
 Re-entered 3/06

MWM, 12/12/12

T-Anhy @ 2288'
 T-Salt @ 2333'
 B-Salt @ 2985'
 T-Yates @ 3050'
 T-SA @ 4437'
 T-Abo @ 7818
 T-Penn @ 9046'
 T-Miss @ 11322'
 T-Devonian @ 12000'

Angel #1 - 1980' FSL & 1980' FWL of Sec. 5, T-12S, R-38E, Unit Letter "K"



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WOC-TAG

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