

HOBB'S OGD

DEC 27 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com

Contact: NANCY FITZWATER

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4266

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
89101157608. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
LANGLIE11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST TO FLARE 51 MCF/D FROM THE NMNM70974X: LINN IS SHUT IN ON THE LANGLIE MATIX QUEEN UNIT DUE TO SOUTHERN UNION GAS PLANT MAINTENANCE. WE REQUEST TO FLARE GAS UNTIL THESE REPAIRS ARE COMPLETED OR AT LEAST 90 DAYS.

FOLLOWING IS A LIST OF WELLS AND BATTERY THAT THIS REQUEST INVOLVES:

LANGLIE MATTIX QUEEN UNIT BATTERY

API WELL NAME WELL NUMBER TYPE, LEASE
30-025-11522 LANGLIE MATTIX QUEEN UNIT #004 Oil Private

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #153569 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 10/24/2012 (13KMS1321SE)

Name (Printed/Typed) NANCY FITZWATER

Title SUPERVISOR

Signature (Electronic Submission)

Date 10/05/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title SUPERVISORY PET

Date 12/22/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #153569 that would not fit on the form

5. Lease Serial No., continued

FEE
NMLC056968
STATE

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70974X	STATE	LMQU 05	30-025-11521-00-S1	Sec 10 T25S R37E SWSE
NMNM70974X	STATE	LMQU 04	30-025-11522-00-S1	Sec 10 T25S R37E SESW 990FSL 2310FWL
NMNM70974X	STATE	LMQU 06	30-025-11517-00-S1	Sec 10 T25S R37E SWSE
NMNM70974X	STATE	LMQU 08	30-025-11539-00-S1	Sec 11 T25S R37E SWSW 990FNL 330FWL
NMNM70974X	FEE	LMQU 09	30-025-23863-00-S1	Sec 10 T25S R37E SESE
NMNM70974X	STATE	LMQU 10	30-025-11603-00-S1	Sec 15 T25S R37E NENW 520FNL 2090FWL
NMNM70974X	STATE	LMQU 12	30-025-11609-00-S1	Sec 15 T25S R37E NENE 660FNL 660FEL
NMNM70974X	STATE	LMQU 20	30-025-11599-00-S1	Sec 15 T25S R37E SESE
NMNM70974X	STATE	LMQU 24	30-025-11600-00-S1	Sec 15 T25S R37E SWSE 330FSL 1650FEL
NMNM70974X	FEE	LMQU 29	30-025-11695-00-S1	Sec 22 T25S R37E NWNE 330FNL 1650FEL
NMNM70974X	FEE	LMQU 30	30-025-11694-00-S1	Sec 22 T25S R37E NENE 330FNL 990FEL
NMNM70974X	STATE	LMQU 34	30-025-11689-00-S1	Sec 22 T25S R37E SENE 1650FNL 990FEL
NMNM70974X	NMLC056968	LMQU 37	30-025-23780-00-S1	Sec 15 T25S R37E NESW 2000FSL 2000FWL
NMNM70974X	STATE	LMQU 38	30-025-23766-00-S1	Sec 15 T25S R37E SWSE 850FSL 2144FEL
NMNM70974X	STATE	LMQU 40	30-025-11688-00-S1	Sec 22 T25S R37E SWNE 1650FNL 1650FEL
NMNM70974X	FEE	LMQU 41	30-025-30747-00-S1	Sec 15 T25S R37E NENE 1300FNL 1300FEL
NMNM70974X	FEE	LMQU 44	30-025-30750-00-S1	Sec 14 T25S R37E NWNW 1300FNL 175FWL

32. Additional remarks, continued

30-025-11521 LANGLIE MATTIX QUEEN UNIT #005 Oil Private
 30-025-11517 LANGLIE MATTIX QUEEN UNIT #006 Oil Private
 30-025-11539 LANGLIE MATTIX QUEEN UNIT #008 Oil Private
 30-025-23863 LANGLIE MATTIX QUEEN UNIT #009 Oil Private
 30-025-11603 LANGLIE MATTIX QUEEN UNIT #010 Oil Private
 30-025-11609 LANGLIE MATTIX QUEEN UNIT #012 Oil Private
 30-025-11599 LANGLIE MATTIX QUEEN UNIT #020 Oil Private
 30-025-11600 LANGLIE MATTIX QUEEN UNIT #024 Oil Private
 30-025-11695 LANGLIE MATTIX QUEEN UNIT #029 Oil Private
 30-025-11694 LANGLIE MATTIX QUEEN UNIT #030 Oil Private
 30-025-11689 LANGLIE MATTIX QUEEN UNIT #034 Oil Private
 30-025-23780 LANGLIE MATTIX QUEEN UNIT #037 Oil Federal
 30-025-23766 LANGLIE MATTIX QUEEN UNIT #038 Oil Private
 30-025-11688 LANGLIE MATTIX QUEEN UNIT #040 Oil Private
 30-025-30747 LANGLIE MATTIX QUEEN UNIT #041 Oil Private
 30-025-30750 LANGLIE MATTIX QUEEN UNIT #044 Oil Private
 30-025-39199 LANGLIE MATTIX QUEEN UNIT #045 Oil State
 30-025-39200 LANGLIE MATTIX QUEEN UNIT #046 Oil State
 30-025-39201 LANGLIE MATTIX QUEEN UNIT #047 Oil State
 30-025-39202 LANGLIE MATTIX QUEEN UNIT #048 Oil State

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Linn Operating Inc.

December 22, 2012

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.