Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs
JAN 09 2013
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

5. Lease Serial No.
NMNM-04591

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Federal "T" #19

2. Name of Operator
Seely Oil Company

9. API Well No.
30-025-37587

3a. Address
815 W. 10th St.
Ft. Worth, TX 76102

3b. Phone No. *(include area code)*
817-332-1377

10. Field and Pool or Exploratory Area
EK-Yates-SR-Queen

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Unit N: Sec. 13-T18S-R33E
330' FSL & 2310' FWL

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	_____
☐ Final Abandonment Notice	☑ Convert to Injection	☐ Plug Back	☐ Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Seely Oil Company requests permission to convert the subject well to water injection as follows:

1. Lay down rods & tbg.
2. GIH w/ pkr & tbg to 3500' +/-; squeeze Yates perfoations.
3. Drill out cmt & test. Drill out CIBP & cmt @ 4300'.
4. Lay down work string.
5. Run plastic coated pkr & Salta lined tbg to 4300' +/-. Set pkr.
6. Test csg to NMOCD requirements.
7. Begin injection.

Rejected – well is producing in paying quantities.
Wesley W. Ingram
Supv. Petr. Engr. 1/4/2013

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
David L. Henderson

Title President

Signature David Henderson

Date 10/24/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. 02/01/10-2013

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Chm