

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**JAN 09 2013**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM108971
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No. NMNM128965
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. JEFE BSJ FEDERAL COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T25S R32E SWSE 330FSL 1980FEL Unit 0		9. API Well No. 30-025-40722-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State LEA COUNTY, NM

**RECEIVED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/15/12 - TD pilot hole to 10,895' at 2:15 PM.  
 10/16/12 - Set isolation plug with 100 sx Class "H" cement + 0.1% PF065 + 0.3% PF013 (yld 1.18, wt 15.6). Tagged plug at 10,646'.  
 10/17/12 - Set KOP at 10,402' with 320 sx Class "H" cement + 0.3% PF013 + 0.5% PF065 (yld 0.94, wt 17.5) and continued drilling directionally.  
 10/27/12 - Drilled to 10,790' and reduced hole to 8-1/2" and continue drilling.  
 11/11/12 - Reached TD 8-1/2" hole to 17,319'.  
 11/19/12 - Set 5-1/2" 20# HCP-110 P-110 BT&C casing at 17,296'. DV/stage tool at 8352'. Float collar at 17,204'. Cemented stage 1 with 510 sx PVL + 0.6% PF-13 + 0.2% PF-153 + 5% PF-174 + 1.3% PF-44 + 0.25#/sx PF-46 + 0.5% PF-606 + 0.2% PF-800 (yld 1.48, wt 13). Tailed in with 1250 sx PVL + 0.6% PF-13 + 30% PF-151 + 0.2% PF-153 + 5% PF-174 + 0.25#/sx PF-46 + 7% PF-606 (yld 1.88, wt 13). Cemented stage 2 with 330 sx 35:65:6 Poz "H" + 0.2% PF-13 + 0.2% PF-153 + 6% PF-20 + 0.125#/sx

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #161958 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Hobbs  
Committed to AFMS for processing by DEBORAH MCKINNEY on 12/26/2012 (13DLM0833SE)**

Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 12/06/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title ACTING FIELD MANAGER	Date 01/05/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*John*

**Additional data for EC transaction #161958 that would not fit on the form**

**32. Additional remarks, continued**

PF-29 + 3#/sx PF-42 + 5% PF-44 + 0.25#/sx PF-46 (yld 2.05, wt 12.6). Tailed in with 200 sx Class  
"H" + 0.2% PF-13 (yld 1.18, wt 15.6).  
11/21/12 - Rig released at 3:00 PM.