

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014HOBBS OCD -  
DEC 24 2012**RECEIVED**  
**SECONDARY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

## 2. Name of Operator

ConocoPhillips Company

## 3a. Address

P. O. Box 51810 Midland TX 79710

## 3b. Phone No. (include area code)

(432)688-9174

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Red Hills West Facilities

## 5. Lease Serial No.

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Buck Federal Central Tank Battery

## 9. API Well No.

## 10. Field and Pool or Exploratory Area

Avalon

## 11. County or Parish, State

Lea

NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Flare permit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips request to flare this CTB thru Nov 30, 2012.

Torch is the gas purchaser, the facility is the Ramsey Plant (25 miles SW).

Torch is not able to handle all the gas at this time, but are commissioning a new processing train at the Ramsey Plant and it may not be ready until around Thanksgiving.

Flare up to 6000 mcfpd if Torch cannot handle the gas.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

OPERATOR E-MAILED WELL NUMBERS FOR THIS FLARE EVENT.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 10/24/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

SRET

Date

12/20/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 08 2013 *Chm*

## Dickerson, Johnny

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**From:** Rogers, Rhonda S <Rhonda.S.Rogers@conocophillips.com>  
**Sent:** Tuesday, November 06, 2012 11:38 AM  
**To:** Dickerson, Johnny  
**Subject:** Buck Central Tank flare permit

John here are those 3 wells for that flare permit. THANKS

Buck 20 Federal 1, 2, & 5.

*Rhonda Rogers*  
*CONOCOPHILLIPS COMPANY/MCBU*  
*Staff Regulatory Technician*  
*Phone #: 432-688-9174*  
*Fax #: 432-688-6019*  
*[rogerrs@conocophillips.com](mailto:rogerrs@conocophillips.com)*



*"There are many things in life that will catch your eye, but only a few will catch your heart...pursue those..."*

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

ConocoPhillips Company  
Buck 20 Federal 1H, 2H, and 5H  
NMLC068281B

December 20, 2012

### **Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

ConocoPhillips Company  
Emerald Fed. 2,3,5,10,12  
NMLC060329

December 20, 2012

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